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It is proposed to perf 5955'-6128' in the Drinkard, acidize and frac as necessary Production equipment will be RIH and well returned to production

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and	complete to the best of my knowledge and belief.	
Signed M. E. akin		Date 10-23-87
(This space for State Use)		
ORIGINAL SIGNED BY IERRY S	EXPONITLE	OCT 2 3 1987

- Addie to Frank Aussental

NE IEXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

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