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OIL CONSERVATION DIVISIC
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

3a. Indicate Type of Lease
State ☒ ☐ Fee ☐
5. State Oil & Gas Lease No.
B-1732

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
Name of Operator Chevron U.S.A. Inc.	8. Farm or Lease Name W. A. Ramsay (NCT-C)
Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 3
Location of Well UNIT LETTER <u>L</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> NMPM.	10. Fluid and Pool, or Wildcat Justis Blinebry
11. Elevation (Show whether DF, RT, GR, etc.) 3140'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☒
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
LL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Repaired csg. log. acz</u> ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8520'

POOH with rods, pump and tubing. TIH with RBP, set at 5030', no test. Move RBP to 5008', no test. Set RBP at 1598, test 500 psi-ok. TIH with RBP to 5030', isolate small leak 4819-47', 560-520 psi in 5 minutes. Isolate leak 4252-4315'. Move RBP back to 5030', est rate 8 BPM at 800 psi. Spot 2 sacks 20/40 frac sand on top of RBP. TIH to 4217'; set CIRC at 4214', test tubing to 2000 psi, est rate 1.5 BPM 1500 psi. Sting out CIRC, pressure annulus to 200 psi. Pump 100 sacks class "C" w/0.75% D127, 0.5% D65, 0.2% D4 at 14.8 ppg. Pump 50 sacks class "C" neat at 14.8 ppg. Disp 4.5 bbls 700 to 1400 psi, 1.5 BPM. Could not pull setting tool past 4191'; cut tbg 5' above setting tool w/tool in CIRC at 4214'. Milled collapsed casing 4190.17 to 4209'. Cut over fish 4207-4212'. Recovered top section of CIRC, rubber element, retainer set tool and cut joint tubing. Drill out retainer at 4212', cement 4212-4289'. Circ hole clean. Tag sand at 5020', clean out to 5030'; circ hole clean. Drill fill and scale 5436'-5510'; drill CIBP 5510-12' and fell through. Circ well clean. Ran compensated neutrol and NGT log w/CCL 6940-4650', loggers TD 6957'. GIH with 4 1/2 csg, pump 650 sacks class "C" with additives. Cut off 4 1/2 csg, TSITC 850'. GIH w/production tubing, land at 6881.06'; tag at 6910.20'. Well shut in pending revised completion procedure. Work performed 10-2-87 through 10-17-87.

set at 6954'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED BY <u>M. E. Akim</u>	TITLE <u>Staff Drilling Engineer</u>	DATE <u>10-21-87</u>
APPROVED BY <u>JERRY SEXTON</u>	TITLE <u>DISTRICT 1 SUPERVISOR</u>	DATE <u>10-21-87</u>
CONDITIONS OF APPROVAL, IF ANY:		

21 Oct 1987