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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Gulf Oil Corporation
Address
Box 670, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐ Abandoned Justis Fusselman and
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐ completed in Justis Blinebry
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name W. A. Ramsay (NCT-C) Well No. 3 Pool Name, including Formation Justis Blinebry Kind of Lease State, Federal or Fee State Lease No. B-1732
Location
Unit Letter L 1650 Feet From The South Line and 330 Feet From The West
Line of Section 36 Township 24-S Range 37-E NMPM Reg County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation Box 3119, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company Box 1384, Jal, New Mexico 88252
If well produces oil or liquids, give location of tanks. Unit L Sec. 36 Twp. 24-S Rge. 37-E Is gas naturally connected? Yes When 3-13-72

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) XX
Date Recompleted 3-9-72 Date Compl. Ready to Prod. 3-9-72 Total Depth 8520' P.B.T.D. 5510
Elevations (DF, RAB, RT, GR, etc.) 3140' GL Name of Producing Formation Blinebry Top of Pay 5046' Tubing Depth 5291'
Perforations 5046 - 5415' Depth Casing Shoe 3520'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17-1/2" 13-4/8" 997' 880 sacks (Glenrose)
12-1/4" 9-5/8" 3463' 730 sacks (Glenrose)
8-3/4" 7-5/8" & 7" 8520' 700 sacks (Glenrose)
2-7/8" 5291'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 3-9-72 Date of Test 3-13-72 Producing Method (Flow, pump, gas lift, etc.) Flow
Length of Test 14 hours Tubing Pressure 150# Casing Pressure -- Choke Size 28/64"
Actual Prod. During Test 298 barrels Oil - Bbls. 124 Water - Bbls. 174 (Load) Gas - MCF --

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Engineer
(Signature)

Area Engineer
(Title)

March 12, 1972

OIL CONSERVATION COMMISSION
APPROVED MAR 13 1972
BY
TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1104.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

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MAR 1 1972

OIL CONSERVATION COMM.
HULL, N. M.