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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1732

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Gulf Oil Corporation	W. A. Ramsay (NCT-C)
3. Address of Operator	9. Well No.
Box 670, Hobbs, New Mexico 88240	3
4. Location of Well	10. Field and Pool, or District
UNIT LETTER <u>L</u> , <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM	Justis Blinebry
THE <u>West</u> LINE, SECTION <u>36</u> , TOWNSHIP <u>24-S</u> , RANGE <u>37-E</u> NMPM.	
11. Elevation (Show whether OF, RT, GR, etc.)	12. County
3140' GL	Lea

13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>Abandoned North</u> <u>Justis Fusselman</u>	

and completed in Justis Blinebry

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5510' PB.

Pulled rods, pump and tubing. Ran CI BP and set at 6966'. Dumped 2 sacks of cement on top of BP. Ran second CI BP and set at 5510'. Tested casing and BP with 1000#, 30 minutes, OK. Perforated Justis Blinebry zone in 7" casing with 2, 1/2" JHPF at 5046-50', 5075-79', 5112-16', 5189-93', 5244-48', 5295-99' and 5411-15'. Spotted 850 gallons of 15% NE acid across new perforations. Frac treated with 50,000 gallons of gel water containing 0 to 2# SPB. Maximum pressure 4000#, ISIP 1000#, after 10 minutes 750#, AIR 20 BPM. Ran production tubing and Baker lok-set packer. Set bottom of tubing at 5291' and set packer at 4972' with 15,000# tension. Swabbed and cleaned up and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey TITLE Area Engineer DATE March 14, 1972
APPROVED BY Joe D. Ramey TITLE Dist. 1, Supv. DATE MAR 15 1972

RECEIVED

MAR 1 1972

OIL CONSERVATION COMM.
HOBBS, N. M.