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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes C-101
C-102 and C-103
Effective 1-1-65

SEP 21 10 55 AM '65

1. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1732
7. Unit Agreement Name
8. Name of Lessee W. A. Ramsey (NCT-C)
9. Well No. 3
10. Field and Pool, or Wildcat North Justis
11. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Gulf Oil Corporation	
3. Address of Operator P. O. Box 980, Kermit, Texas	
4. Location of Well 100 FEET FROM THE L 330 FEET FROM THE West LINE AND 1650 FEET FROM South LINE, SECTION 36 TOWNSHIP 24 S RANGE 37 E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3139.97' GR	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
DRILL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <u>Plug Ellenburger and recomplete in Blinebry</u> <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to convert the Model D packer at 8400' to a bridge plug by setting a DR plug and dumping 2 sacks of cement on top to plug off the Ellenburger formation. The Blinebry formation will be perforated from 5628-24', 5588-84', 5512-08', 5480-76', with 2 jet holes per foot. These perforations will be fraced with 40,000 gallons of gelled and adomited lease crude and 42,000 lbs. (20-40) sand in 4 stages of 10,000 gallons each using ball sealers between each stage. The Blinebry will be swab tested thru tubing. The well will be recompleted as a triple from the existing perforations in the McKee and Fusselman formations and the new Blinebry perforations.

17. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. W. Whitaker TITLE Area Engineer DATE September 23, 1965

APPROVED BY W. W. Whitaker TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: