

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Gulf Oil Corporation				Lease W. A. Ramsay "C"		Well 10870	
Location of Well L		Unit 36	Twp 24S	Rge 10E	County 13		
Name of Reservoir or Pool North Justis Fusselman			Type of Prod (Oil or Gas) Oil	Method of Prod Flow, Art Lift Flow	Prod. Med (Tbg or Csg) Tbg.	Choke Size 1 1/4/64	
Upper Compl	North Justis Fusselman			Oil	Flow	Tbg.	1 1/4/64
Lower Compl	North Justis Ellenburger			Oil	Pump	Tbg.	2"
Middle Compl	North Justis McKee			Oil	Flow	Tbg.	20/64"

Flow Test No. 1

All zones shut-in at (hour, date): 3:00 P. M. 4-2-62 Middle

Well opened at (hour, date): 3:00 P. M. 4-4-62 Upper Completion Upper Completion Lower Completion

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 354..... 321..... 72

Stabilized? (Yes or No)..... Decreasing..... Decreasing..... Decreasing

Maximum pressure during test..... 354..... 321..... 72

Minimum pressure during test..... 299..... 250..... 30

Pressure at conclusion of test..... 299..... 250..... 30

Pressure change during test (Maximum minus Minimum)..... 55..... 71..... 42

Was pressure change an increase or a decrease?..... Decrease..... Decrease..... Decrease

Well closed at (hour, date): 3:00 P. M. 4-5-62 Production 24 hrs

Oil Production Gas Production

During Test: 28 bbls; Grav. 35.5 deg; During Test 45.7 MCF; GOR 1632

Remarks

Flow Test No. 2

Well opened at (hour, date): 3:00 P. M. 4-6-62 Upper Completion Middle Completion Lower Completion

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 260..... 200..... 112

Stabilized? (Yes or No)..... Decreasing..... Decreasing..... Decreasing

Maximum pressure during test..... 260..... 200..... 112

Minimum pressure during test..... 190..... 27..... 58

Pressure at conclusion of test..... 190..... 27..... 58

Pressure change during test (Maximum minus Minimum)..... 70..... 173..... 54

Was pressure change an increase or a decrease?..... Decrease..... Decrease..... Decrease

Well closed at (hour, date): 3:00 P. M. 4-7-62 Production 24 hrs

Oil Production Gas Production

During Test: 35.0 bbls; Grav. 35.1 deg; During Test 48.6 MCF; GOR 1388

Remarks Triple Completion, Flow Test #3 on Page #2

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

By _____
Title _____

Operator _____
By _____
Title _____
Date _____