NEW MCXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Web Recompletion

					by the operator before an initial allowable will be assigned to any completed Oil or Gas well. QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allow-	
able will	l be a	issigr	ned eff	ective 7:00	00 A.M. on date of completion or recompletion, provided this form is filed during calendar	
					letion. The completion date shall be that date in the case of an oil well when new oil is deliv- ust be reported on 15.025 psia at 60° Fahrenheit.	
	ur un				Kermit, Texas March 15, 1962 (Place) (Date)	
WE AR	E H	ERE	BY RI	EQUESTI	ING AN ALLOWABLE FOR A WELL KNOWN AS:	
Gulf	011	Co	rp ora	tion	W. A. Ramsay "C", Well No. 3. in. NW. 1/4. SE 1/4,	
	(Com	ipany	or Ope	rator	(Lesse) T. 24S. R. 37E., NMPM., North Justis - Pool	
Uni	n Lote	•				
Lea					County Date Spudded 11-7-61 Date Drilling Coupleted 1-3-62 Elevation 3139.97 Total Depth 8520 PBTD 8448	
1	Please	ind	icate lo	cation:	Top Oil/Gas Pay 7001 Name of Prod. Form. Fusselmen	
D	C	;	В	A	PRODUCING INTERVAL -	
E				H	Perforacions 7001 - 7021 ' Depth	
2	_		G.		Open Hole None Depth Casing Shoe 8520 Tubing 8520	
L		5	J	I	OIL WELL TEST	
0	•	•	U		Natural Prod. Test: 94 bbls.oii, 6 bbls water in 10 hrs, 0 min. Size 16	5/64
M		┎─┤	0	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke	
r			U		load oil used):bbls,oil,bbls water inhrs,min. Size	
	L				GAS WELL TEST -	
					Natural Prod. Test:MC ¹ /Lay, Hours FlowedChoke Size	
Tubing			nd Gene Feet	nting Recor Sax		
[r				Test After Acid or Fracture Treatment: M.F/Day; Hours flowed	
13-3	-3/8		81	880	Choke SizeMethod of lesting:	
9-5	9-5/8 3		50	730	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and	
7-5	/8"		93		sand): None Casing Tubing Date first new Press, Press, cit run to tanks 3-14-62	
7		84	11	700	Press. cit run to tanks D-14-02 Gil Transporter The Permian Corporation	
2-3	/8	70	225		Gas Transporter	
Remari	cs :	Pl	L eas e	make al	Llowable effective 3-14-62	
			·····			
•	, 		<i></i>		the second se	
Ił	hereb				formation given above is true and complete to the best of my knowledge.	
Approv	ed		March	1 15,	162 Gulf Oil Corporation	
	OII	. – L C(ONSEF	VATION	N COMMISSION By: A. M. Martic Ker	
-	/			× .	Anne The of a cont	
Ву:	et in w	••••••	•••••		Title. Area Engineer Send Communications regarding well to:	
Title	••	••••••	•	••••••••••••	Gulf Oil Corporation	

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Address P. O. Box 980, Kermit, Texas