## NEW MTXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be sub-sitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

						Kermit, Texa	.8	FeD	ruary L	2, 1902	
						(Place)				(Date)	
VE AI	RE HE	EREBY RI	equesti	NG AN ALLO	WABLE FO	R A WELL KNO	OWN AS	:			
ulf	011 0	lorporat:	ion	W.A. Ram	sey "C"	, Well No		, in	NW	4SW	1⁄4,
*	(Com	pany or Ope	rator)	ohd	(Lean) - 37E		North	Justie	$\mathbb{C}^{I}$		Deal
ىل 	at Late	, Sec. #	30	, T 270	., R	NMPM.,					
Lea				. County, Dat	e Spudded	11-7 <b>-</b> 61	Date Dr	illing Com	ploted 12	2-29-61	co ··· ··
••••••		indicate le		E)evation	3151	Total	Depth	8520	PBTD	846	
				Top Oil/Gas F	ay 8445	Nate o	of Prod. Fo	<u>El</u>	lenburg	ger	
D	C B		A	PRODUCING INT	ERVAL -						
				Perforations	8445-4	7, 8459-63					
E	1	G	H		lone	<b>9459-03</b> Depth Casing	shoe E	3520	Depth Tubing	8460	
				1		CONTRACT OF CONTRACT AND					
L		<u> </u>	TI	OIL WELL TEST							Choke
0			-			bbls.pil,					
		_		Test After A	cid or Fractu	are Treatment (after	r recovery	of volume	of oil eq	ual to vol Cho	ume of ke att
M			P	load oil use	<sub>d):</sub>	bbls.cil, 323	bbls wate	er in <u>24</u>	_hrs, _0	min. Siz	• <u> </u>
				GAS WELL TES	<u> </u>						
				Natural Prod	- . Tes+:	MCF/D	av: Hours	flowed	Choke	Size	
		ing and Cem	enting Reco			back pressure,t					
	ine Sine	Feet	Sax			ure Treatment:					
			· · · · · · · · · · · · · · · · · · ·			od of Testing					
13.	-3/8	981	880			and a second					
	- 10	01.50	<b>7</b> 20	Acid or Frac	ture Treatmer	t (Give amounts of	raterials	used, soch	as acid,	water, oi	l, and
	-5/8	3450	730	- sand): 5	00 gallon	15% NE Acid					
7	-5/8	93		Casing O	Tubing	Date first Ooil run to	new tanks <b>F</b>	ebruary	6, 196	e	
7		8411	700	Oil Transpor		xas New Mexic	o Pipe	Line Co	mpany		
2	-3/8	8457		Uli Transpor	El El	Paso Natural	Gas Co	mpany			
		Lie11	nroduce	- Gas Transpor - d by swabbi	ng. Ples	se make allow	able ef	fective	2-6-62	•	
Rema	urks :	WGLL	proutes		<b></b>						
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										••••	
I	hereb	oy certify t	hat the in	formation given	above is tr	ue and complete to Gulf	the best of <b>011 CC</b>	or my knov prporati	on on		
Appr	oved				, 19			ngany for O		<b> </b>	
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						Area Title	a Engine	eer			
<b>B</b> y:	(	<u> </u>				Sen	d Commu	nications 1	egarding	well to:	
Title				· · · · · · · · · · · · · · · · · · ·		Name Gul:					
A 1446	•••••••					Name					

Address P. 0. Box 980, Kernalt, Texas