

OF COPIES RECEIVED	
DISTRIBUTION	
SAFETY	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1732

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> *(Shut in Status)	7. Unit Agreement Name
2. Name of Operator Tahoe Oil & Cattle Co.	8. Farm or Lease Name Ramsey State
3. Address of Operator P. O. Box 7032 Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER K 1980 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 36 TOWNSHIP 24-S RANGE 37-E N.M.P.M.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) RT 3147.3	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Future plan for S. I. well <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

- 1.) As of this date unitization of the subject lease for secondary water flood has not been accomplished.
- 2.) This well will be converted to an injection well, with the produced water from the other four wells being injected in the open hole interval 3407' to 3515'.
- 3.) Internal plastic coated tubing will be run and a 5 1/2" tension packer set @ 3370' with inhibited water circulated between the tubing-casing annulus prior to setting the packer.
- 4.) The proposed work will be commenced and completed within the next six months.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K. A. Freeman TITLE Agent J. A. Freeman DATE 7/11/76

APPROVED BY DATE TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: