J. OF COPIES RECEIVED				
DISTRIBUTION		O OIL CONSERVATION COMMISSION	ON Form C-104	
SANTA FE	RE	QUEST FOR ALLOWABLE	Supersedes Old C-16 Effective 1-1-65	04 and (
FILE		AND		
J.S.G.S.	AUTHORIZATION	TO TRANSPORT OIL AND NAT	URAL GAS	
AND OFFICE				
TRANSPORTER OIL				
GAS				
OPERATOR	<del> </del>			
PRORATION OFFICE				
ESTATE OF JACK FROST				
ddress 1802 N.B.C. Bldg., S	an Antonio, Texas	78205		
Reason(s) for filing (Check proper New Well	box) Change in Transporter c	Other /Please exp	ain)	
=	Cil Cil	Dry Gas		
Recompletion Change in Ownership	Casinghead Gas	Condensate		
change of ownership give nam		N.B.C. Bldg. San Antonio	, Texas 78205	
nd address of previous owner			, , , , , , , , , , , , , , , , , , , ,	
Lease Name  Ramsey-State	Well Ma. Pos. Name, is			_ease :
_ocation		CHRICIA	J. Late D	-173
Unit Letter K	1980 Feet From The We	st line and 1980	eet From Tile South	
Line of Section 36	Township 24-\$ =	tange <b>57-E</b> , NMPM,	Lea	Cour
ESIGNATION OF TRANSPO	ORTER OF OIL AND NATU	RAL GAS		
Name of Authorized Transporter of			ich approved copy of this form is to be	sent)
Texas New Mexico Pi		P. 0. Box 1510,		
Name of Authorized Transporter of	Casinghead Gas 🕇 - or Dry Go	as Address Give address to wh	ich approved copy of this form is to be	sent)
El Paso Natural Gas	Company	P. O. Box 1492,	El Paso, Texas	
	Unit Sec. Twp.	Age. Is gas actually connected?	When	
El Paso Natural Gas  (f well produces oil or liquids, give location of tanks.	Unit Sec. Twp.		When April 1, 1955	
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BEN M. PATTERSON, at UR.

Geologist

August 13, 1970

By:

hut-in) Choke Size L CONSERVATION COMMISSION Ull is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply