

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

1954 MAY 24 AM 9:10

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTuplicate.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Jack Frost

Ramsey State

(Company or Operator)

(Lease)

Well No. 2, in NE 1/4 of SW 1/4, of Sec. 36, T. 24, R. 37, NMPM.

Langlie-Mattix

Pool, Lea

County.

Well is 1980 feet from South line and 1980 feet from West line

of Section 36. If State Land the Oil and Gas Lease No. is

Drilling Commenced 4-29, 1954 Drilling was Completed 5-15, 1954

Name of Drilling Contractor Frost & Porter

Address Box 70 - Cisco, Texas

Elevation above sea level at Top of Tubing Head 3137
5-15, 1954 The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 3420 to 3490 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	32	New	301	Bevelled			Surface
5-1/2	14	New	3407	Halliburton	Packer	None	Oil String
2-1/2	6.75	New	3490	Pin Collar	& Perforation	Nip	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
7-7/8	5-1/2	3407	300	Halliburton	X	X

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated with 8000 lbs. sand and 8000 gal. oil flushed with 100 bbls oil.

Well came in flowing 9 bbls per hour, but is dead now.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing.....5-29....., 1954

OIL WELL: The production during the first 24 hours was.....115.....barrels of liquid of which.....% was
was oil; 100 % was emulsion; None % water; and.....% was sediment. A.P.I.
Gravity.....41.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....900	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....1050	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....2650	T. Montoya.....	T. Farmington.....
T. Yates.....2760	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....3310	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	90	90	Soil & Caliche	3221	3328	107	Shale & Lime
90	300	210	Sand & Red Bed	3328	3424	96	Lime
300	470	170	Shale & Sand	3424	3515	91	Lime & Sand
470	689	219	Shale & Sand Streaks				
689	910	221	Shale & Sand streaks				
910	928	18	Lime				
928	959	31	Shale & Lime				
959	1030	71	Lime				
1030	1266	36	Chalky Lime				
1266	1660	394	Salt & Anhydrite				
1660	1870	210	Anhy., Shale & Salt				
1870	2378	508	Anhy.				
2378	2414	36	Anhy.				
2414	2450	36	Anhy & Shale				
2450	2505	55	Anhy.				
2505	2535	30	Red Shale				
2535	2663	128	Anhy.				
2663	2840	177	Shale & Anhy.				
2840	3005	165	Shale & Anhy.				
3005	3122	117	Shale & Anhy.				
3122	3221	99	Lime & Anhy.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 20, 1954

(Date)

Company or Operator.....Jack Frost.....

Address.....Box 70 - Cisco, Texas.....

Name.....*[Signature]*.....

Position or Title.....Superintendent.....