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| Subrait 5 Copies Appropriate District Office DISTRICT 1 | | | New Mexico atural Resources | Departme | ent | | | 2-104 1-1-89 tructions |
| P.O. Box 1980, Hobbs, NM 88240 DISTRICT II | OIL CO | | ATION DIV | VISIO | N | | | om of Pag |
| P.O. Drawer DD, Artesia, NM 882 | ll0 Santa | | Box 2088 Aexico 87504-2 | 2000 | | | | |
| DISTRICT III 1000 Rio Brazos Rd., Aztec, NM-1 | 87410 | | | | | | | |
| l | REQUEST FOF | | BLE AND AU | | | | | |
| Operator Tahoe Energy, Inc | | | | | | API No. | | |
| Address | • | | | · | 30 | -025-113 | /6 | |
| | l, Midland, Texas | 79703 | | | | | | |
| Reason(s) for Filing (Chack proper New Well | • | | Other (P | lease explai | n) | | | |
| Recompletion | Change in Tra Oil Dr | y Gas | E | ffectiv | ve Nove | mber 1, | 1991 | |
| Change in Operator | Casinghead Gas 🕅 Co | | | | | | | |
| If change of operator give name and address of previous operator | | | | | | | | |
| I. DESCRIPTION OF WI | ELL AND LEASE | | | | | | | |
| Lease Name | | ol Name, Includ | • | | 1 | of Lease | L | ase No. |
| <u>Ramsey State</u> | <u> </u> | <u>anglie-Ma</u> | <u>attix 7-R-Q</u> | N-GB | Julic, | Federal or Fee | <u>B-17</u> | 32 |
| Unit LetterL | : <u>1980</u> | a From The | South Line and | 660 [.] | Fe | et From The | West | Li |
| Section 36 To | 0.1.7 | | | | | | | kal |
| <u>Section</u> 10 | wnship 245 Rai | nge J/E | NMPM, | L | Lea | | | County |
| II. DESIGNATION OF T | | | | | | | | |
| Phillips Petroleu | | | Address (Give add 4001 Pembr | | | | | u) |
| iame of Authorized Transporter of | Casinghead Gas X or I | Оту Сав | Address (Give add | ress to whic | h approved | COPY of this for | n is to be set | v) |
| <u>Sid Richardson Ca</u> f well produces oil or liquids, | <u>rbon & Gasoline Co</u> | | <u>201 Main 9</u> | Street, | Fort | Worth, T | K 7610 | 2 |
| ve location of tanks. | Unit Sec. Twy | p. Rge. I | Is gas actually conr Yes | | When | - | L-55 | |
| COMPLETION DATA | tion - (X) | give comming! Gas Well | ling order number: | | Deepen | Plug Back Si | ume Res'v | Diff Res's |
| V. COMPLETION DATA Designate Type of Comple | tion - (X) Oil Well Date Compl. Ready to Prod | Gas Well | ing order number: New Well Wor Total Depth | | Deepen | Plug Back Si | ume Res'v | Diff Res'v |
| V. COMPLETION DATA Designate Type of Comple Nato Spuddod levations (DF, RKB, RT, GR, etc.) | tion - (X) | Gas Well | ling order number: | | Deepen | | ume Res'v | Diff Res'v |
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. Separate Form C-104 must be filed for each pool in multiply completed wells.

Prceived

OCT 3 1 1991