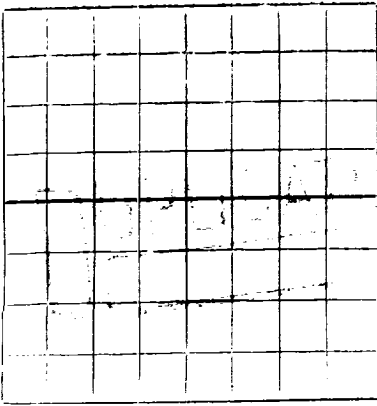




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Back Frost

hamsey State

(Company or Operator)

(Lease)

Well No. 3, in NW $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 36, T. 24S, R. 37E, NMPM.

Langlie-Mattix

Pool, Lea

County.

Well is 1980 feet from South line and 660 feet from West lineof Section 36. If State Land the Oil and Gas Lease No. is _____Drilling Commenced Nov. 12, 19 54 Drilling was Completed Nov. 30, 19 54Name of Drilling Contractor Bickerstaff & Tibbets Drilling Co.Address 2205 Brunson, Midland, TexasElevation above sea level at Top of Tubing Head 3150.5 The information given is to be kept confidential until _____, 19 _____

OIL SANDS OR ZONES

No. 1, from 3287 to 3317 No. 4, from 3419 to 3434No. 2, from 3320 to 3356 No. 5, from _____ to _____No. 3, from 3362 to 3407 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Drilled with rotary, no data as flow. feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	32	New	249	Bevelled			Surface
5-1/2"	17	New	3500	Markin			Oil String
2"		New	871'-10"				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	260	125	Halliburton		
7-7/8"	5-1/2"	3500	300	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Jet Perforated 166', 3287 to 3434 Sandfrac (Dowell, Inc.) with 10,000 gal.

Result of Production Stimulation Well swabbed, kick off, flowed 118 bbls. oil per day on26/64" choke.

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3500 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Nov. 30, 1954
OIL WELL: The production during the first 24 hours was 118 barrels of liquid of which 100% was oil; none% was emulsion; none% water; and none% was sediment. A.P.I Gravity 38
GAS WELL: The production during the first 24 hours was 151.06 M.C.F. plus 118 barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.		T. Devonian.	T. Ojo Alamo.		
T. Salt.	1211	T. Silurian.	T. Kirtland-Fruitland.		
B. Salt.	2202	T. Montoya.	T. Farmington.		
T. Yates.	2570	T. Simpson.	T. Pictured Cliffs.		
T. 7 Rivers.	2765	T. McKee.	T. Menefee.		
T. Queen.	3180	T. Ellenburger.	T. Point Lookout.		
T. Grayburg.		T. Gr. Wash.	T. Mancos.		
T. San Andres.		T. Granite.	T. Dakota.		
T. Glorieta.		T.	T. Morrison.		
T. Drinkard.		T.	T. Penn.		
T. Tubbs.		T.	T.		
T. Abo.		T.	T.		
T. Penn.		T.	T.		
T. Miss.		T.	T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	550	550	Red Bud & Shale				
550	1000	450	Red Bud & Shells				
1000	1300	300	Red Bud & Shale				
1300	1750	450	Shale & Salts				
1750	2019	269	Salt & Anhy				
2019	2329	310	Salt & Anhy				
2329	2397	68	Anhy & Lime				
2397	2789	392	Anhy				
2789	2897	108	Anhy & Shale				
2897	3003	106	Anhy				
3003	3115	112	Lime & Anhy				
3115	3157	42	Anhy				
3157	3260	103	Lime				
3260	3301	41	Lime & Anhy				
3301	3500	199	Lime & Sd. Stks.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 29, 1955 (Date)
Company or Operator Jack Frost Address 2106 Tower Petroleum Bldg., Dallas, Texas
Name Betty Faulkner Position or Title Accountant
Betty Faulkner