inbuit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410 Santa Fe, New Mexico 87504-2088

I.	RE				ABLE AND			N			
Operator Tahoe Energy, Inc	Well API No. 30-025-11377										
Address		20-023-113//									
3909 W. Industria Reason(s) for Filing (Check proper b		nd, Tex	as ,	79703	Ot	her (Please ex	rplain)				
New Well		Change i	-				er 1, 1	001			
Recompletion Change in Operator	Oil	L head Gas X	Dry G		[Novemb	er 1, 1	1991			
If change of operator give name and address of previous operator	Canng	nead Oal A	CORROR	neare	<u> </u>		_				
	I I AND I	EAGE									
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Incl					uding Formation Kind			nd of Leuse	1 of Lease No.		
Ramsey State	1 SUITE I					<u>'-R-QN-C</u>	B Su	t rollersberk, si	**************************************		
Unit Letter M	•	660	Feat Fr	mm The	South Lin	mand 66	0 ·	Feet From The	IJo e t		
Section 36 Tow	nship 2	4S			_			rect from The) _ Nest_	Lin	
			Range	371		мрм, ј	ea			County	
II. DESIGNATION OF TR Name of Authorized Transporter of O	ANSPORT	ER OF O	IL AN	D NATI	JRAL GAS	w address to	uhich came		 		
Phillips Petroleum -Trucks					4001	Pembro	ok, Ode	ssa, TX	sa, TX 79762		
Name of Authonized Transporter of Casinghead Gas X or Dry Gas Sid Richardson Carbon & Gasoline Co.					Address (Give address to which approved copy of this form is to be sent)						
If well produces on or liquids,	Unit	Sec.			ls gas actually connected?		Wh		, Tx /6	6102	
tive location of tunks.		1		1	Y	0 S			4-1-55		
thus production is commingled with a V. COMPLETION DATA	hat from any o	ther lease or	pool, giv	e comming	ling order numi	DEF:					
Designate Type of Completion	on - (X)	Oil Well	0	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spunded	Date Con	npl. Ready to	Prod.		Total Depth		_ 	P.B.T.D.	<u> </u>	_ـــــ	
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation erforations					Top Oil/Gas Pay			Tuber David			
								Tubing Depth			
								Depth Casu	ng Shoe		
TUBING, CASING A									 		
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT			
											
TEST DATA AND REQUI					<u> </u>						
IL WELL (Test must be after the First New Oil Run To Tank	Date of Te	otal volume o	f load ou	l and must	be equal to or e	exceed top allo	muble for th	is depth or be	for full 24 hou	rs.)	
					Producing Method (Flow, pump, gas lift, etc.)						
ngth of Test	Tubing Pressure				Casing Pressur	e		Choke Size	Choke Size		
tual Prod. During Test	Oil - Ebis.			Water - Bbls.			Gas- MCF	Gas- MCF			
AS WELL	_				· · · · · · · · · · · · · · · · · · ·						
AS WELL Hual Prod. Test - MCF/D	Length of	Test			Bbis. Condensa	II-MMCE			- · ·		
					Dois. Congage	WINICI		Gravity of C	Gravity of Condensate		
ting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
OPERATOR CERTIFIC	CATE OF	COMPL	IANC	Œ		_	·····	ļ.,,,,,			
I hereby certify that the rules and regu Division have been complied with and	lations of the	Oil Conserva	Lion.		0	IL CON	SERV	ATION [OISIVIC	171	
is true and complete to the best of my	knowledge an	iliauon given d belief.	4DOVC		D-1-	.		• •		1*	
7.63 million.		1			Date A	approved	1	' :			
Signature					By Construction Construction						
K. A. Freeman			siden	t				17.			
10/29/91		915/691	ide 7-793	8	Title_			·			
Date			one No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.