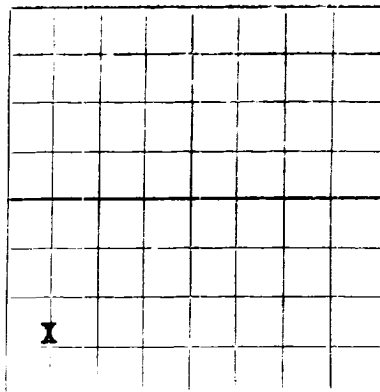


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Jack Frost

(Company or Operator)

Ransey State

(Lease)

Well No. 4, in SW $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 36, T. 24-S, R. 37-E, NMPM.

Langlie Mattix

Pool,

Lea

County.

Well is 660 feet from south line and 660 feet from west lineof Section 36. If State Land the Oil and Gas Lease No. is B-1732Drilling Commenced March 28, 19 55 Drilling was Completed April 24, 19 55Name of Drilling Contractor Bickerstaff & Tibbets Drilling Co.Address 2405 - 25th Street, Snyder, TexasElevation above sea level at Top of Tubing Head 3142' The information given is to be kept confidential untilJune 7, 19 55

OIL SANDS OR ZONES

No. 1, from 3242' to 3464' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24.00#	New	300'				Surface
5-1/2"	15.50#	New	3500'	Float		3242'-3424'	Oil string
2-3/8"	4.70#	New	3500'				Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	316'	250	Halliburton		
7-7/8"	5-1/2"	3500'	300	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated with 15,000 gals. sandfrac oil and 15,000 lbs. sand; 4 shots from 3242' to 3464'.

Result of Production Stimulation _____

Depth Cleaned Out _____

1 **ORD OF DRILL-STEM AND SPECIAL TEST**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing April 29, 1955

OIL WELL: The production during the first 24 hours was 35 barrels of liquid of which ~~100%~~ % was
was oil;% was emulsion;% water; and% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....880'	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....1120'	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....1325'	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....3242'	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-	328	328	Surface	3307	3353	46	Dolo
328	880	552	Red Bed Anhy	3353	3390	37	Dolo
880	1120	240	Anhy	3390	3416	26	Dolo
1120	1600	480	Salt and Anhy	3416	3447	31	Dolo
1600	1825	225	Salt and Anhy	3447	3468	21	Dolo - Sand
1825	2235	410	Salt and Anhy	3468	3500	32	Dolo
2235	2340	105	Anhy and Dolo				
2340	2370	30	Dolo and Anhy				
2370	2451	81	Dolo, Anhy and Gyp				
2451	2533	82	Anhy and Dolo				
2533	2585	52	Anhy and Dolo				
2585	2667	82	Dolo and Anhy				
2667	2727	60	Dolo and Anhy				
2727	2790	63	Dolo and Anhy				
2790	2840	50	Dolo				
2840	2897	57	Dolo				
2897	2944	47	Dolo and Anhy				
2944	2990	46	Dolo and Anhy				
2990	3052	62	Dolo				
3052	3105	53	Dolo				
3105	3160	55	Dolo				
3160	3198	38	Dolo				
3198	3252	54	Dolo				
3252	3307	55	Dolo				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 7, 1955
(Date)

Company or Operator Jack Frost

Address 2106 Tower Petroleum Bldg., Dallas, Texas

Name Jack Frost

Position or Title Operator