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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-1732	
6. Unit Agreement Name	
7. Firm or Lease Name Ramsey State	
8. Well No. 5	
9. Field and Pool, or Wildcat Langlie-Mattix	
10. County Lea	

1. OIL WELL ☒ GAS WELL ☐ OTHER (Well was in TA status)

2. Name of Operator  
Tahoe Oil & Cattle Company

3. Address of Operator  
P. O. Box 7032, Midland, Texas 79701

4. Location of Well  
 UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 24S RANGE 37E N.M.P.M.

15. Elevation (Show whether DF, RT, GR etc.)  
3137 RT

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10/25/76 to 10/27/76 Cleaned out open hole with sand pump from 3443' to 3474'.
- 10/28/76 Ran 107 fts. tubing, tubing set at 3453', seating nipple at 3438'. Ran 2" x 1-1/16" x 12' pump and 3/4" sucker rods. Put well on pump.
- 11/6/76 Well tested 10 MCFD gas, 9 barrels of oil, and 1 barrel of water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. C. [Signature] TITLE Petroleum Engineer DATE 11/8/76

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

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5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1732

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER (Shut in Status)	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Tahoe Oil & Cattle Co.	Ramsey State
3. Address of Operator	9. Well No.
PO Box 7032, Midland, Texas 79701	5
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM	Langlie-Mattix
THE West LINE, SECTION 36 TOWNSHIP 24-S RANGE 37-E N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
RT 3137	Lea

15.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

OTHER Future plan for S. I. Oil well ☒

## SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1.) Install beam type artificial lift equipment and return well to production.
- 2.) Run 2 3/8" EUE 8 round tubing to 3470', run rods with a 2" x 1 1/4 x 10' bottom hole pump.
- 3.) The well will be back in operation in approximately six months.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	K. A. Freeman	TITLE	Agent	DATE	7/11/76
APPROVED BY	Orig. Signed by Jerry Sexton Dist 1, Supv.	TITLE		DATE	
CONDITIONS OF APPROVAL, IF ANY					

RECEIVED

JUL 15 1976

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