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State of New Mexico , Minerals and Natural Resources Departmen



OIL CONSERVATION DIVISION

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

VI. OPERATOR CERTIFICATE OF COMPLIANCE

Santa Fe, New Mexico 87504-2088

DISTRICT III		inta Fe, New M	exico 8750	14-2088								
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FO	OR ALLOWA	BLE AND A	AUTHORI	ZATION							
I.		ANSPORT OIL										
Operator			API No.									
MARK L. SHIDI	LER, INC.	ER. INC.						30-025-11379				
Address												
911 WALKER, S	כווייתים 565	попстс	M ITT	77002								
)		HOUSTO		77002								
Reason(s) for Filing (Check proper box)			U Othe	r (Please expla	iin)							
New Well		Transporter of:										
Recompletion		Dry Gas										
Change in Operator	Caninghead Gas X	Condensate										
If change of operator give name and address of previous operator												
II. DESCRIPTION OF WELI	L AND LEASE			-								
Lease Name		Pool Name, Includ	ing Formation		Kind	Kind of Lease Lease						
W.A. RAMSAY	(NCT) 2-2 (JUSTIS, N (ELLENBE			NBERGE		Federal or Fee						
Location		16		· · · · · · · · · · · · · · · · · · ·	 _							
Unit LetterM	330	Feet From The	S Line	33	30 _	ast Emm The	W	1:				
		-	LIDC	- P. M		eet From The		Line				
Section 36 Towns	thip 24S	Range 37E	, NN	ирм,	LEA			County				
III. DESIGNATION OF TRA												
Hame of Authorized Transporter of Oil	or Conden	sate	Address (Give	address to wh	ich approved	d copy of this for	m is to be so	nt)				
SHELL PIPELINE CO	•	···-				AND, TX						
Name of Authorized Transporter of Casi		or Dry Gas				d copy of this for						
SID RICHARDSON GAS			201 MAI	N, SUI		0 FORT V	ORTH,	TX				
If well produces oil or liquids, give location of tanks.			is gas actually		When	7						
	M 36	24S 37E	L		1			··				
If this production is commingled with the IV. COMPLETION DATA	at from any other lease or	pool, give comming	ling order numb	er:			 -					
- V COME EDITOR DATA	Oil Well	Gas Well	New Well	Workover				<u> </u>				
Designate Type of Completion	n - (X)	i Gas Well	I MEM METT	w orkover	Deepen	Plug Back S	ame Kes v	Diff Res'v				
Date Spudded	Date Compl. Ready to	Prod.	Total Depth		<u> </u>	P.B.T.D.						
-				-		1.5.1.5.						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	ormation	Top Oil/Gas Pay			Tubing Depth						
			s .									
Perforations			<u> </u>			Depth Casing Shoe						
	TUBING.	CASING AND	CEMENTIN	NG RECOR	D	'						
HOLE SIZE CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT						
					G IONG OLIMENT							
						 						
							7					
V. TEST DATA AND REQUE			*		· · · · · · · · · · · · · · · · · · ·							
OIL WELL (Test must be after	recevery of total volume	of load oil and must	be equal to or	exceed top allo	wable for th	is depth or be for	full 24 hour	·s.)				
Date First New Oil Run To Tank	Date of Test			thod (Flow, pu								
Length of Test	Tubing Pressure		Casing Pressure			Choke Size						
Actual Prod. During Test	ul Prod. During Test Cil - Bbls.		Water - Bbls.			Gas- MCF						
						<u> </u>						
GAS WELL								, _ , _ , _ ,				
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate							
						, , , ,						
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-	Casing Pressure (Shut-in)			Choke Size							

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions
at Eottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

RECUEST FOR ALLOWARI E AND ALITHODIZATION

I.	nec	TOTE	RANSP	LOVV ORT C	NI AND N	ATURAL (RIZATIO	N			
Operator			17 11 101	0111 0	AL AND W	ATONAL		ell API No.		 -	
Address	Shidle	er, I	-1°C.					0-025-113	79		
911 icalko	V #76	750	int	200	NO P	Ido Id	11151	4270 JU	0014		
Reason(s) for Filing (Check propi	er box)		<u> </u>	<u> </u>	0	ther (Blease ex	olain)	211,4	11/6	<u> </u>	
Recompletion	Oil	Change	in Transpo								
Change in Operator	Caringhe	ad Gas ☐	」Dry Ga]Conden		Effect	ive July	1, 199	93			
If change of operator give name and address or previous operator	Pennzoil P				, P.O. B	ox 2967.	Houst	on. TX 7	7252-296	57	
II. DESCRIPTION OF W	·										
Lease Name		Well No.	Pool Na	me, Inclu	ding Formation		l V is	od of Lease			
W.A. Ramsay (NCT-	·(')	2	Nor	th Ju	stis Ell	enburger		ie Federal or Fe		Lease No. B17:32	
Unit Letter M	:	30	_ Feet Fro	m The	South Li	ne and	330	Feet From The	West	1:-	
Section 36	Cowaship 24	S	Range	3	37E , N	МРМ,	Lea	· · · · · · · · · · · · · · · · · · ·		Lin	
III. DESIGNATION OF	ΓΡΑΝςΡΟΡΤ	ם ספס	4 ATT A B.DC	. .	· · · · · · · · · · · · · · · · · · ·					County	
		or Conde	asale [NATE	Address (Gi	we address to w	hich arm				
Pride Pipeline Co	mpany	···-			1.0.	DOX Z45	ob, Abi	ed copy of this followed the TX	79604		
Name of Authorized Transporter of El Paso Natural G	as Co.		or Dry G	as	Address (Giv	me address so w	hick arrow	ed come of this t		ent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp	Rge	Is gas acquait	DOX 145	2, E1	Paso, TX	79978		
			1 i		77		Whe	nknown			
If this production is commingled will IV. COMPLETION DATA	n that from any oth	_,			ling order num	ber:					
Designate Type of Comple	etion - (X)	Oil Well	Ga	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	. Ready to	Prod		Total Depth			P.B.T.D.		Ĺ,	
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducina Eco			To- O'LG B			P.B. 1.D.			
Perforations	, and at Freedom's Formation					Top Oil/Gas Pay			Tubing Depth		
								Depth Casing	Shoe		
	T	JBING (CASING	AND	CE) (E) mm	C ppgs			,		
HOLE SIZE	CAS	TUBING, CASING AND CASING & TUBING SIZE				G RECORI		SACKS CEMENT			
										i	
V. TEST DATA AND REQU	UECT FOR LA							 			
OIL WELL (Test must be af	ter recovery of lola	LOWAI	BLE 'Imd ail a					<u> </u>			
Date First New Oil Run To Tank	her recovery of total	101212 09	1000 04 0	na musi b	roducing Meth	iceed top allow od (Flow, pum	able for this	depth or be for	full 24 hours.,)	
ength of Test	2).6: 2					·	p, gas iyi, ei	(c.)			
	Tubing Pressu	ire		19	asing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			V	Vater - Bbls			Gas- MCF			
GAS WELL								- 1,1Cr			
Actual Prod. Test - MCF/D	length of Tee										
	200821 Of 1681	Length of Test			bls. Condensate	MMCF		Gravity of Condensate			
sting Method (pilot, back pr.)	Tubing Pressur	re (Shut-in)		С	asing Pressure	(Shut-in)		Choke Size			
I. OPERATOR CERTIFI	CATEORO	0) 67.									
and the filles and and	malacia de la major	_			OII	CONS	EDV/	TION DU			
Division have been complied with and that the information given above a true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION Date ApprovedJUL 13 1993						
Signature Ministe L	ignature Minuse L SITIDLEN_				By DESTRICT I SUFTER SEXTON						
Printed Name		Tiu	e	-		-	DISTRICT	SUSTRVISO	R		
Date 6/22/43	7	1322	292	9/1	Title						
and the way the second of the second		Telephon	e No.	_							
INCTRUCTIONS		Buy a section of	e Constanting Const	and the second	Carlo and Art Supers	and the part agreement					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells