NO. OF COURTS PECCLIFED	7	Form C-103
		Supersedes (Md C-102 and C-103
SANTA FE	HEY MEXICO OIL CONSERVATION COMMISSION	Effective 14-65
FILE		
		Su. Indicate Type of Lease
0.5.6.5.		State XX Fee
LAND OFFICE		5. State OH & Gas Legue No.
CPERATOR	J	B-1732
Et IN 10	TO HOTICES AND DUDGOTS OF INCLUS	
(DO NOT USE THIS FORM PAGE IS	RY ROTICES AND REPORTS ON WELLS TREASED FOR THE WAY OF THE PROPERTY OF THE PRO	
1.		7. Unit Asperated Bane
7. Kane of Operator	OTHER-	6, Farm of Leade Haile
		W. A. Ramsay (NCT-C)
Gulf Oil Corporation 1. Attress of Contents:	9. Well No.	
Box 670, Hobbs, New Mex	rtca 88240	2
i. Lecution of Well		10. Field and Lool, or Wildedt
UNIT LETTER M	North Justis Ellenburge	
THE West time, see	TION 36 TOWNSHIP 24-S RANCE 37-E	-marc Alleithilli
marcher Collection	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3140' GL	Lea
711/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1	$\Delta L \Delta M \Delta M$	
	Appropriate Box To Indicate Nature of Notice, Repo	EQUENT REPORT OF:
NOTICE OF	INTENTION TO: SUBS	
	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK	COMMENCE DRILLING OPHS.	PLUG AND ADARDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING YEST AND CEMENT JO	
process years and a second	OTHER	
DTHER	Filled Cellar	
Constitution	Operations (Clearly state all pertinent details, and give pertinent dates	
17. Describe Proposed of Completed work) SEE RULE 1103.	Openitions (Oreally Camb or Forman	
Installed valves above	ground level off each casing string. Inspec	eted by Mr. M. G. Crossland.
Filled cellar.		
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	to the automorphism to the heat of my knowledge and belief.	
18. Thereby certify that the informati	on above is true and complete to the best of my knowledge and belief.	
12 11 1/a.	Album Sun Puntan	bare August 5, 1977
Merro. Coll. Mil	gefour vine Area Engineer	The second secon
		제 일
		. w et ==

COPIES RECEIVED				Frita (1-19)	3.	
TRIBUTION				Supersedes		
	NEW MEXICO OIL CONSERVATION COMMISSION			C-102 and t103		
			COMMISSION	Liffentive 1	4-69	
U.S.G.S.				Sa. India na Ti		
LAND OFFICE				State VV	fre T	
OPERATOR .					Has Lease No.	
					749 IOH 48H 1461	
SHNDRY	NOTICES AND DEDOG	OTS ON WELLS		B-1732	mmmm	
SUNDRY OF NOT USE THIS FORM FOR PROPE USE MAPPLICATION	ISALS TO BHILL OR TO BELPEN Y FOR PERMIT = " (FORM C-101	NIO ON WELLS OR PLUG BACK TO A DIFFE) FOR SUCH PROPOSALS I	RENT RESERVOIA.			
· ••		TON BOOM PROPORES,	· · · · · · · · · · · · · · · · · · ·	7, Unit Agreem	Sout Marie	
WELL X WELL	OTHER-			,		
Nine of gerator				F. i'arm or Lea	i in Namin	
Gulf Oil Corporation				ii A D	(
1. A tirgos of e perator				9. Well No.	ms.ay (NCT-C)	
Dox 670, Hobbs, New Mexi	ico 88240			า		
4. Lecation of Well				10. Field and F	ool, or Wildeat	
UNIT LETTER 1	330 FEET FROM THE SO	outh	330	Torth Tu	stis Ellenburge	
, , , , , , , , , , , , , , , , , , ,		CINE AND	FEET FAC	THITTI."	24 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	
THE West LINE, SECT ON	36 TOWNSHIP	24-S	37 - E			
		AANGE _	NMPK			
	15. Elevation (Show	whether DF, RT, GR, e	etc.)	12. County	111111111111111111111111111111111111111	
		3140' GL		Lea		
Check Ap	propriate Box To Ind					
NOTICE OF INT		1		IT REPORT OF	z.	
<u></u>					•	
PERFORM REMEDIAL WORK	PLUG AND ABANI	OON REMEDIAL WO	RK	ALTI	ERING CABING	
*ENIPORABILY AGANDON		COMMENCE DR	IILLING OPNS,	₽LUG	A 10 ABANDONMENT	
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST	BOL THEMES DHA			
		OTHEH		·		
OTHER		— [_]				
17. The strike introposed or Completed Opera	itions (Clearly state all perti	l_Abandor	ed North Justi	s lickee		
work) SEE RULE 1103.	•	,	action desco, mesach	g v stimuted date in	j starting any proposed	
8470' PB.						
	guinment Drille	d Dalcom Madal	D 1	. 00001		
Pulled producing e packer. Squeezed McKee	perforations 7039	1 to 70051	n packer loose	at 8320' a	and recovered	
out 130 sacks. Maximum	pressure 4000#	Tested squeeze	n 200 sacks of	Class H ce	ement. Reverse	
OK. Circulated hole cle	an. Ran 2-3/8" t	uhing rode an	ed periorations	with 2500	f, 30 minutes,	
enburger zone to product	ion.	dorng, rods an	id pump and ret	urned North	i Justis Ell-	
G						
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16 7 handa marifu da a da					~	
18. I hereby certify that the information ab-	ove is true and complete to t	he best of my knowledge	e and belief.			
(21). 1						
signed themple		⊾ <u> Area Engin</u>	eer	DATE <u>May</u>	6, 1974	
	Town				i .	
A COMPANS OF	The second secon					

CONDITIONS OF APPROVAL, IF ANY:

COPIES RECEIVED		Form C-103		
TRIBUTION		Supersedes Old C-102 and C-103		
FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65		
,				
		5a. Indicate Type of Lease		
U.S.G.S.		State XX Fee		
		5. State Off & Gas Lease No.		
OPERATOR		B-1732		
C1 13 17	DOW MOTICES AND DEDODTS ON WELLS			
OUNI	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. EATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)			
JSE "APPLIC	ATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSACS.	7. Unit Agreement Vame		
OIL V GAS	OTHER. Oil - Oil Dual			
WELL WELL	OTHER- UII - UII DUBI	8, Farm or Lease Maine		
2. Name of Operator				
Gulf Oil Corporation		W. A. Ramsay (NCT-C)		
3. Address of Operator		3, Well 1102		
Box 670, Hobbs, New	Mextco 88240	2 16. Field and Pool, or Wildcat		
4. Location of Well		11. Field and Pool, or Wildcat		
J. M	330 FEET FROM THE South LINE AND 330 FEET F	ROM NO JUST FILL MCKEE		
UNIT CELLER				
THE West LINE, SE	CTION 36 TOWNSHIP 24-S RANGE 37-E NE	MPM. (
THE TOUGH LINE, SE				
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County		
	3140' GL	Lea		
16. Chan	k Appropriate Box To Indicate Nature of Notice, Report or	Other Data		
		ENT REPORT OF:		
NOTICE OF	SUBSEQU			
		ALTERING CASING		
PERFORM REMEDIAL WORK	PLUG AND ABANDON RENEDIAL WORK	PLUG AND ABANDONMENT		
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PEGG AND REAL ON MENT		
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB			
	AAHTC			
OTHER Abandon North	Justis McKee zone.			
In Complete	d Operations (Clearly state all pertinent details, and give pertinent dates, incli	iding estimated date of starting any proposed		
work) SEE RULE 1103.	d Operations (overly, events in f			
8470' PB.	70201	- 700E1 -4+1 2001 of		
Pull producing	equipment. Squeeze McKee perforations 7938	to /995. With 200 sacks of		
Class H cement. WOO	24 hours. Clean out to approximately 8,000'	and test casing and squeezed		
perforations with 50	00#, 30 minutes. Clean out to 8470'. Run 2-3/	s" tubing, pump and rods and		
return North Justis	Ellenburger zone to production.			
18. I hereby certify that the inform	ation above is true and complete to the best of my knowledge and belief.			
(R11-	braz Area Engineer	DATE April 2, 1974		
SIGNED / STAN	blad title Area Engineer			
		24.75		

APPROVED BY ___

CONDITIONS OF APPROVAL, IF ANYI