NO. OF COPIES RECEIVED	_		
DISTRIBUTION SANTA FE FILE		CONSERVATION COMMISS . FOR ALLOWABLE AND	Form 2-124 Supersedes Old C-104 and C-14 Effective 1-1-65 12. 1.
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL G.	
I RANSPORTER GAS			
Corporatio	2		
Reason (1) Br filming (Record brown of the filming)	•	Other (Please explain)	
tlew Wei. Remorpletion Thim we in , where ship	Change in Transporter of: Cil E Ciry 5 Casingheda Gas Conde	Effective Dat	e 4-1-67
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND		ame, Including Formation	Kind of Lease
W. A. Ramsey NCT-C	2 Nor	th Justis (McKee)	State, Federal or Fee State
¹⁷ nit Letter M ;3	9 Feet From The Bouth	ine and330 Feet From T	west
Line of Section 36 , 74	owniship 248 Range	. 37E , NMPM, Lea	County
I. DESIGNATION OF TRANSPOR Name of Authorized Transporter of C.		AS Address (Give address to which approv	ed copy of this jorm is to be sent)
Shell Pipe Line Corr Name of Authorized Transporter of C	moration asinghead Gas 🔔 - cr Dry Gas 🗌	P. O. Box 1910, Midland Address (Give address to which approv	ed copy of this form is to be sent)
FI Pago Natural Ceve If well preferes dit or liguids, their bommon of tanks.	'init Sec. Dwp. Rge.	P. O. Box 1384, Jal, Ne Is gas actually connected?	Wexico 88252
If this production is commingled w V. COMPLETION DATA	L 36 248 371 with that from any other lease or pool		C-134 3-20-63
Designate Type of Complet	ion = (X)	Now Well Workover Deepen	Plug Back Sane Resty, Diff. Rest
Sette Spinisled	Date Compl. Realty to First.	Cotal Certh	P.B.7.D.
·····	tinne of Producing Lormation	Top Col (Das Flay	Tubing Depth
i effortiona		i	Depth Casing Shoe
· · · · · · · · · · · · · · · · · · ·		ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SAC <s cement<="" td=""></s>
	· · · · · ·		
	FOR ALLOWABLE (Test must be	 ujter rec≂very of total volume of load oic o depth or be for full 24 hours)	ind must be equal to or exceed top allo
OIL WELL Easte Finst New (E. Fran To Tanks	Date of Test	Fredmin: Method (Flow, pump, gas 1)	t, etc.)
Lenati e : Deat	Tubing Pressure	Jusing Pressure	Choke Size
A duct Freis Lamer Text	011-Bils.	Vater-Fils.	Ons - MCF
GAS WELL			
A Hoad Brook, Dept-M 19142	Length of Test	Bbis, Condensate/MMARF	Gravity of Condensate
. entries to dethic & (pitot, back pr.)	Tubing Pressure	Casing Fressure	Choke Size
VI. CERTIFICATE OF COMPLIA	NCE		TION COMMISSION
Commission have been complied	d regulations of the Oil Conservatio with and that the information give	n Solo	, 19
above is true and complete to t	he best of my knowledge and belief		- Chille
,	7	TITLE	

E.E	find	la	
	('S gnature)	C. E. Fidler	
Area Engineer	Title)		
March 20, 1967	(Date)		

This	form	10	t 0	he	filed	in	compliance	with	RUL	F	1104

If this is a request for allowable for a newly drilled or deepened wel., this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1111. All sections of this form must be full i

All sections of this form must be filled out completely for allow-able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NO. OF FOR ES RECEIVED			
DISTRIBUTION SANTA FE		DNSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-1
FILE U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL	GAS
LAND OFFICE			11 kg 11 '67
GAS	-		
OPERATOR PRORATION OFFICE			
Gulf Oil Corporation	1		
A the			
P. O. Box 980, Kernel Reason(s) for filing (Check proper box))	Other (Please explain)	
Dew Well L	Change in Transporter fi: Cii Iry Da	Effective Dat	te 4-1-67
in maean - whereing	Casingheai Das Conies.	s tte	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND			
Leape Mane W. A. Remeay NCT-C		ne, Including Formation The Justis (Ellenburger)	Kind of Lease State, Federal or Fee State
Location			
"hit Letter 1)3	30 Peet From The <u>South</u> Linv	e and 330 Feet From	The
Line of Dection 36 , Tax	vaship 248 Hunge	<u>37E , NM/9M</u> , Lei	a County
. DESIGNATION OF TRANSPORT			uved copy of this form is to be sent)
Shell Pipe Line Corr Duce of Autorized Transporter of Car	•	P. O. Box 1910, Midlan Address (Give address to which appro	nd, Texas 79704
El Paso Natural Gas		Address (Give address to which appro P. O. Box 1384, Jal , 1	
If well produces of or liquids,	linit Sec. Twp. fige.	is cas actually connected?	<u>er.</u>
	L 36 248 37E th that from any other lease or pool,	give commingling order number:	<u>3-1-62</u> PC-134 <u>3-20-63</u>
. COMPLETION DATA			
Designate Type of Completio		Thew Well Workover Deepen	Plug Back Same Restv. Diff. Rest
Late grades	Late Compl. Ready to Provi.	Tatal Depth	F.B.T.D.
	Name of Producing Formation	Top Cdi/Gas Fay	Tubing Depth
l erfor itions		1	Pepth Casing Shoe
HOLESIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACK 3 CEMENT
· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
		l	and must be equal to or preced top all
. TEST DATA AND REQUEST F OIL WELL	able for this de	ppth or be for full 24 hours)	
Fate Circt New Cil Hun Tol Darka	Oate of Test	Freducina Method (Flow, pump, gas	() (, ((C,)
Length of Text	Tubing Pressure	Pasing Fressure	Choke Size
Actual Ereck Corrict Cort	Oil-Bels.	Water-Bils.	Gas-MCF
		!	
GAS WELL		Bhus, Condensate (MMCF)	Gravity of Condensate
A stead () rod, 10 eat - M (FV)	Length of Tert	process of cristeria and the second sec	· · · · · · · · · · · · · · · · · · ·
. estimat the wel (Fitot, back pr.)	Tubing Pressure	Casing Pressure	Chcke Size
I. CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
و و و و و و و و	regulations of the Oil Concernation	APPROVED	
Commission have been complied	regulations of the Oil Conservation with and that the information given ϵ best of my knowledge and belief.	BY	Kang
above is true and complete to th			
			compliance with RULE 1104.
C <u>Č</u> <u>–</u>		If this is a request for all	ewable for a newly drilled or deepen panied by a tabulation of the deviati
	nature) C. E. Fidler	tests taken on the well in acc	rdance with RULE 111.
_	itle)	able on new and recompleted	
March 20, 1967	Dates	Fill out Sections I, II, II well name or number, or transpo	II, and VI only for changes of owner orter, or other such change of condition

well name or number, or transporter, or other such charge of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.