## NEW M "MICO OIL CONSERVATION COMMISTION Sama Fe. New Mexico

(Form C-104)
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

								October 25, 1961		
****	c	D.E	OL/POTIA		D. D. D.	(Place)	O		(Dake)	
Gulf O	il Coro	orati	QUESTIT On	NG AN ALLOWA W. A. Ramsay	BLE FC	R A WELL KNO	JWN AS:	Œ.	: با معشر با	
	Company	or Opei	'ato!')	We As Itologo.	(Lesse)	, Well No	, in.	S.N	4SW	
M	Letter	, Sec	36	, T245 , R			Undesig	nated	Pool	
Lea				County. Date S	pudded	9-1-61	Date Drilling (	Completed	10-14-61	
Please indicate location:				Elevation 3	139.7	Total	Depth <u><b>8480</b></u>	PBTD_	8470	
D	C	В	A			Name o	f Prod. FormE	llenburge	<u>r</u>	
				PRODUCING INTERV	<u>AL</u> -			•		
E	F	G	H	Perforations (	8381 <b>-</b> 85	5, <u>8410-14, 84</u>	41-45	Depth		
		<b>u</b>	, n	Open Hole No	ne	Casing	Shoe 8480		8145	
<u> </u>				OIL WELL TEST -						
L	K	J	I	Natural Prod. Te	st: =	bbls.oil,	<ul><li>bbls water is</li></ul>	n = hrs.	Choke	
]						re Treatment (after			<b></b> _	
M	N	0	P			bbls.oil. 0		•	Choka	
					102	00.15,011;	Dois water in	E_nrs, _=_	min. Size I // O4	
0			L	GAS WELL TEST -						
						MCF/Da	-		Si ze	
	_		ting Recor			back pressure, etc				
Size		<u></u>	Sax	Test After Acid	or Fractu	re Treatment:	157	F/Day; Hours	flowed	
13-3	/8 0	901	<b>31</b> 0	Choke Size	Me tho	a of lesting:				
				Acid or Fracture	Treatment	(Give amounts of r	materials used. su	uch as acid. v	vater. oil. and	
9-5	<del></del>		<u>325</u>	sand): 100			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
7-5	' i	61		Casing Die	Tubing	iate first! 700# oil run to	new	30.63	·	
7"	84	05	<u>680</u>	1						
2-3	/8 <b>n</b> 84	<b>a</b> 1		Oil Transporter_	The I	ermian Corp.,	Box 4157, M	idlend, T	eitas	
<del></del>				Gas Transporter					<del></del>	
Remarks	::	oduci	<u>uR 1π 6</u>	est tanks at	KGTT.	Please make a	TTOMBDIG SIL	ective10	-19-61	
		•••••	· · · · · · · · · · · · · · · · · · ·			***************************************	*************			
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I h	ereby cert	ify tha	t the info	rmation given abo	ve is true	e and complete to t	the best of my kno	owledge.		
Approve	d <b>Oc</b>	tober	25,	······,	19 <b>61</b>	G	ulf Oil Corp	oration		
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OIL CONSERVATION COMMISSION						By:	Signatu)	#6.5° <del>56</del> 67350! \$5.3		
<b>R</b>	1,1	1-7	A.			TitleA	rea Engineer			
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Title						Name. Gulf Gil Corporation				
						Address Pa	0. Bex 766.	KermitT	e)(BB	