· · · · · · · · · · · · · · · · · · ·			
NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
SANTA FE	REQUEST	REQUEST FOR ALLOWABLE Superseder Old C-104 and C	
FILE U.S.G.S.		AND	Effective :-1-65
LAND OFFICE	_ AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
IRANSPORTER OIL GAS			
OPERATOR			
Operator			
Tahoe Oil & Cattle Co.			
P. O. Box 7032, Midland	l. Texas 79703		
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change In Transporter of:		
Recompletion X	Oil X Dry G		
Change in Ownership <u>}</u>	Casinghead Gas X Conde	ensate	
If change of ownership give name and address of previous owner	Gulf Oil Corporation, P.	. O. Box 1150, Midland, T	Texas 79702
DESCRIPTION OF WELL AND			
Lease Name W. A. Ramsey (NCT-C)	Well No. Pool Name, Including F 1 Langlie-Matt		e Lease No. Nor Fee State B-1732
Location D 7			
76	30Feet From The NorthLi:		TheWest
Line of Section 36 To	ownship 24S Range	37E , NMFM, I	Lea County
	TER OF OIL AND NATURAL GA		used conv of this form is to be
Nome of Authorized Transporter of OII I or Condensate Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipeline Box 1510, Midland, Texas 79702			
Name of Authorized Transporter of Co		Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas		P. O. Box 1492, El Paso, Texas	
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? When	
give location of tanks.	<u>D</u> 36 24S 37E		
If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool.	give commingling order number:	
	Oil Well Gas Weli	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,
Designate Type of Completi	<u> </u>		X
Date Spudded 12/23/50	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	3/21/51 Name of Producing Formation	3452' Top Oi:/Gas Pay	Tubing Depth
DF 3154'	Queen	3340'	3426 '
Perforations open hole 3281'-34			Depth Casing Shoe
<u> </u>		D CEMENTING RECORD	3281
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	13-3/4''	342'	425. SX
8-3/4''	7''	3281'	750 sx
TEST DATA AND REQUEST F	OP ALLOWARLE (Test must be a	for a second second well and set load site	i
OIL WELL	able for this de	p:h or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	(1, etc.)
PRESENTLY TEA	Tubing Pressure	Casing Pressure	Choke Size
Length bi feet			
Actual Prod. During Test	Cil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL		•	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	
	· · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·
Commission have been complied	regulations of the Oil Conservation with and that the information given	Oral Anna M	
above is true and complete to the	e best of my knowledge and belief.	Jeary Brand	
1		TITLE De L Segue	
10 M		This form is to be filed in c	compliance with RULE 1104.
X. J. Freema	n/	If this is a request for allow	able for a newly drilled or deepened
	ature)	tests taken on the well in accord	
Petroleum Engineer	ile)		at be filled out completely for allow-
10/2/78	-	Fill out only Sections I. II	. III. and VI for changes of own the
	cie)	well name or number, or transport	er or other such change of condition.

(Dete)