

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-11383 ✓

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☒ OTHER ☐

7. Lease Name or Unit Agreement Name

Hodges B

2. Name of Operator
OXY USA Inc.

8. Well No.

3

3. Address of Operator
P.O. Box 50250 Midland, TX. 79710

9. Pool name or Wildcat

Justis Tubbs-Drinkard

4. Well Location
Unit Letter L: 1880 Feet From The South Line and 330 Feet From The West Line
Section 1 Township 25S Range 37E NMPM Lea County

10. Date Spudded 12/15/92 11. Date T.D. Reached 1/19/93 12. Date Compl. (Ready to Prod.) 2/9/93 13. Elevations (DF & RKB, RT, GR, etc.) 3118' 14. Elev. Casinghead

15. Total Depth 7224' 16. Plug Back T.D. 6850' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 6058' - 6116' Drinkard 20. Was Directional Survey Made

21. Type Electric and Other Logs Run GR/CCL 22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	503'	17 1/2"	500	----
9 5/8"	36#	3400'	12 1/4"	2550	----
7"	20-23-26#	7220'	8 3/4"	750	----

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8"	5989'	----

26. Perforation record (interval, size, and number) 2 SPF @ 6058-60, 6075-77, 6080-86, 6090, 6094-6100, 6112-6116' Total 52 holes. Hole size-.48" Penetration-14.0"
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
6058-6116' 2700 g 15% NeFe HCl acid
" " 16000 g Poly Emulsion Frac
w/ 29000# 16/30 sand

28. PRODUCTION

Date First Production 2/9/93 Production Method (Flowing, gas lift, pumping - Size and type pump) pumping 2"X 1 1/4"X 20' BUD Well Status (Prod. or Shut-in) Prod.
Date of Test 4/12/93 Hours Tested 24 Choke Size ----- Prod'n For Test Period Oil - Bbl. 21 Gas - MCF 45 Water - Bbl. 49 Gas - Oil Ratio 2143
Flow Tubing Press. ----- Casing Pressure ----- Calculated 24-Hour Rate Oil - Bbl. 21 Gas - MCF 45 Water - Bbl. 49 Oil Gravity - API - (Corr.) 36.4

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By T. Cox

30. List Attachments C103, C104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature David Stewart Printed Name David Stewart Title Prod. Acct. Date 4/14/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE
Northwestern New Mexico

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

..... IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

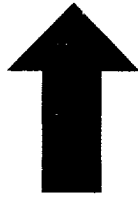
No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]



LTR



Job separation sheet

Submit 3 Copies
to Appropriate
District Office

District I
P.O. Box 1980, Hobbs, NM 88240

District II
P.O. Box 1980, Hobbs, NM 88240

District III
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONVERSATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO. 30 - 025 - 11383

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
OXY USA INC.

3. Address of Operator
P.O. Box 50250 Midland, TX 79710

4. Well Location
Unit Letter L : 1,880 Feet From The SOUTH Line and 330 Feet From The WEST Line
Section 1 Township 25 S Range 37 E NMPM LEA County

7. Lease Name or Unit agreement Name

HODGES B

8. Well No. 3

9. Pool name or Wildcat
JUSTIS TUBB-DRINKARD

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3,118

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: *Abandon Justis Blinbury +* RECOMPLETE IN THE DRINKARD ☒

12. Describe Proposed or Complete Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1103.

TD - 7224' PBD - 6850' DRINKARD PERFS 6058' - 6116'

SEE OTHER SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *David Stewart* TITLE Production Accountant DATE 04 14 93

TYPE OR PRINT NAME David Stewart TELEPHONE NO. 915 685-5717

(This space for State Use)

Signed by
Paul Kaurz
Geologist

APPROVED BY _____ TITLE _____ DATE APR 16 1993

CONDITIONS OF APPROVAL, IF ANY:

3A Justis Blinbury

ATTACHMENT C-103
OXY USA INC.
HODGES B #3
SEC 1 T25S R37E
LEA COUNTY, NEW MEXICO

MIRU PU, POOH W/ RODS & PUMP, NDWH, NUBOP, POOH W/ 2-3/8" TBG. RIH W/ CR & SET @ 4896', PRESS CSG TO 500#, HELD OK. M&P 100SX CL C CMT W/ .5% HALAD 322 + 1/4 PPS TUFF-PLUG TAILED BY 200SX CL C CMT + .5% HALAD 322, ON VAC, WOC-4HR. M&P 100SX CL C CMT W/ 5 PPS GILSONITE TAILED BY 200SX CL C NEAT, SQZ TO 3000#, POOH, WOC. RIH & TAG @ 4888'. DRILL & CLEAN OUT TO 5860', EST INJ RATE DOWN TBG @ 2-1/4 BPM @ 450#. SET CR @ 4922', M&P 150SX CL C + .03% HALAD-9 TAILED BY 200SX CL C NEAT, SQZ TO 1500#. POOH, WOC. RIH & TAG @ 4918', TEST CSG TO 500#, HELD OK. DRILL OUT TO 5618', M&P 125 SX MICRO MATTRIX + 1.2% CFR-3 + 1/4# D-AIR-1 + 5# MICRO-BOND/SX, SQZ TO 700#, POOH, WOC. RIH & TAG @ 5170', TEST CSG TO 500#, HELD OK. DRILL & CLEAN OUT TO CIBP @ 5905'. DO CIBP & TAG @ 6850'.

RUN GR/CCL, PERFORATE DRINKARD @ 6058-60, 6075-77, 6080-86, 6090, 6094-6100, 6112-6116', TOTAL 52 HOLES. ACIDIZED PERFS 6058'-6116' W/ 2700 GAL 15% NEFE HCL ACID. SWAB 28-BO 113-BLW IN 6HRS.

RIH & SET RBP @ 5703', RIH @ SET CR @ 4975' EST INJ RATE @ 4BPM @ 200#, M&P 150SX CL C CMT + .3% HALAD-9, TAILED BY 150 SX CL C NEAT, SQZ TO 1550#, POOH, WOC. RIH & TAG CMT @ 4963', DRILL OUT CMT TO 5600', TEST CSG TO 500#, HELD OK. CIRC, POOH W/ RBP & WS TBG. RIH W/ 2-3/8" TBG & SET @ 6052', NDWH, NUBOP. SWAB WELL FOR 4 DAYS - 29-BO. RIH W/ 2"X 1-1/4"X 20' BHD PUMP ON 3/4"ST & 7/8"FG RODS, RDPU. TEST WELL INTO TEST TK FROM 2/9-3/11/93 FOR 289-BO.

MIRU PU, POOH W/ RODS & PUMP, NDWH, NUBOP, POOH W/ 2-3/8" TBG. RIH & SET RTTS PKR @ 5897'. FRAC DRINKARD PERFS 6058-6116' W/ 16000 GAL POLY EMULSION + 29000# 16/30 VULCAN SAND, MAXP-7500#, SI. 14HR-SITP-0#, SWAB 46-BO 130-BLW IN 10 HRS. REL PKR & POOH. RIH W/ 2-3/8" TBG & SET @ 5989'. RIH W/ 2"X 1-1/4"X 20' BHD PUMP ON 3/4"ST & 7/8"FG RODS. TEST WELL @ 12.5-SPM & 64"-STR FROM 3/21-4/11/93 FOR 485-BO.

4/12/93 - NMOCD 24HR POTENTIAL TEST -
21-BO 49-BW 45-MCFD 2143-GOR 36.4