

NEW MEXICO OIL CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT WELL OR TO
USE "APPLICATION FOR PERMIT" (FORM O-101) FOR SUCH PROPOSALS.☒

GAS

WELL

☐

OTHER-

Cities Service Oil Company

Hodges B

Address of Operator

Box 1919 - Midland, Texas 79701

3

Location of Well

NEAR LETTER I 1880 FEET FROM THE South LINE AND 330

Justis Blinebry

THE West LINE, SECTION 1 TOWNSHIP 25S RANGE 37E

15. Elevation (Show whether DF, RT, GR, etc.)

3118' GR

lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐REPAIR WORK ☒REPAIR DRILLING EQUIPMENT ☐CASING TEST AND CEMENT TEST ☐OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated and actual dates of work) SEE RULE 1103.

any proposed

O.T.D. 7224' Lime & Sand PBTD 5783'. Workover complete. MIRU pulling unit and pulled tubing. Set a CIBP above Fusselman Perfs 7036' - 7180' @ 6900' and displaced 25 sacks Class H cement on top of CIBP @ 6900' - 6783'. Set a CIBP above Drinkard Perfs 5956' - 6110' @ 5900' and displaced 25 sacks Class H cement on top of CIBP @ 5900' - 5783'. Set a RBP @ 4975' above the Blinebry Perfs and spotted 3 sacks of sand on top of RBP. Set a RTTS tool @ 4913' and tested tool @ 3216'. Tested 2-3/8" X 7" annulus to 1000# - Held O.K. Opened casinghead valve between 7" x 9-5/8" casing annulus and pumped into casing leaks @ 3381' - 3587' 100 sacks Class C w/3% CaCl and 200 sacks Class C w/2% CaCl cement. Displaced 175 sacks then closed casinghead valve and squeezed 75 sacks in formation and left 50 sacks in casing below RTTS tool. WOC 15 minutes and released RTTS tool. Reset RTTS tool @ 3216' and pressured 2-3/8" x 7" annulus to 1000# for 5 minutes - Held O.K. Released RTTS tool @ 3216' and pulled out of hole. Drill and clean out to 4900' and tested squeeze job to 1000# for 15 minutes - Held O.K. Washed sand off of RBP @ 4975' and pulled out of hole. Cleaned out to PBTD 5783' and Perforated the Blinebry zone w/2 holes each @ 5015', 5016', 5030', 5035', 5039', 5045', 5048', 5056', 5121', 5149', 5215', 5230', 5238', 5250', 5257', 5265', 5271', 5279', 5323', 5349', 5355', 5361', 5367', 5402', 5405', 5432', 5437', 5450', 5487', 5547', 5574', 5599' and 5618'. Spotted 250 gals 15% IST NF Hcl acid @ 5620' - 4900'. Ran tubing with a packer @ 4763' and Fraced the Blinebry Zone

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED

BY E. V. WILDER

TITLE Region Operation Manager

March 18, 1975

APPROVED BY

TITLE

DAY

CONDITIONS OF APPROVAL, IF ANY:

thru perfs 5015' - 5618' w/80,000 gals gelled brine water, 2000 gals 15% LST NE HCl acid and 108,000# 20/40 sand in 5 stages using 9000# salt and 3000# Benzoic acid flakes as diverting agent. Max. press. 2900#, min. press. 2400#, AIR 29.1 B/M, ISIP 700#, 5 min. SIP 500#, 15 min. SIP 450#. Pulled tubing and packer set @ 4763'. Ran and set 2-3/8" OD tubing @ 4975' with a Baker Lok-set packer set @ 4975'. Swabbed load and swabbed 10 BO + 210 BFW/10 Hrs. Ran rods and pump. Pumped on repotential 5 BO + 233 BW/24 Hrs. Gas TSTM Grav. 37.1° Well was recompleted on March 16, 1975.