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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator Cities Service Oil Company</p> <p>3. Address of Operator Box 1919 - Midland, Texas 79701</p> <p>4. Location of Well UNIT LETTER L, 1880 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 25S RANGE 37E NMPM.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Hodges B</p> <p>9. Well No. 3</p> <p>10. Field and Pool, or Wildcat Justis - Blinebry</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3118' GR</p>		<p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 7224' Lime & Sand. OPBTD 7220'. We propose to plug back and workover this well is in the following manner:

1. MIRU workover unit, load hole with mud laden fluid and install BOP.
2. Set a CIBP @ approx. 7000' above the Fusselman Perfs @ 7036' - 7180' and spot a cement plug on top of the CIBP @ approx. 6900' - 7000'.
3. Set a CIBP @ approx. 5900' above the Drinkard Perfs @ 5956' - 6116' and spot a cement plug on top of the CIBP @ approx. 5800' - 5900'.
4. Set a RBP @ approx. 5000' above the Blinebry Perfs @ 5082' - 5198' and 5301' - 5594', run tubing with a RTTS tool @ approx. 3150' above the casing leaks @ 3381' - 3537', dump 2 sacks of cement on top of the RBP set @ approx. 5000' and pressure test the 7" - 9-5/8" annulus with 1000#.
5. Squeeze the casing leaks @ 3381' - 3537' thru open end tubing with 300 sacks Class C cement in 2 stages.
6. Pull tubing, RTTS tool and RBP set @ approx. 5000' and clean out to approx. 5800'.
7. Selectively Perf additional Blinebry Perfs @ approx. 5015' - 5618'.
8. Run tubing with a production racker set @ approx. 5000' and test the Blinebry Zone.
9. If necessary, frac the Blinebry Zone and put well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Region Operation Manager DATE December 12, 1974

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: