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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/></p>		<p>5. State Oil & Gas Lease No.</p>
<p>2. Name of Operator CITIES SERVICE OIL COMPANY</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator P.O. BOX 69, Hobbs, N.M. 88240</p>		<p>8. Farm or Lease Name Hodges B</p>
<p>4. Location of Well UNIT LETTER L 1830 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 25S RANGE 37E NMPM.</p>		<p>9. Well No. 3</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3118' GR</p>		<p>10. Field and Pool, or Wildcat N. Justis-Fuss.Drink-Blinb.</p>
<p>12. County Lea</p>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 7224, PBDT 7200' in the Fusselman, 7" casing set at 7220', Fusselman Perfs are 7036-7180', Temp. aband., Drinkard perfs are 6067-6100' (squeezed off), Blinbry perfs are 5082-5594. Both strings of tubing and the annulus were loaded with water. The Blinbry tubing was unseated from the packer and the upper three perfs from 5082-5198, which had been isolated above the packer started flowing. This zone had been tested with no success prior to unseating the tubing. Apparently the Blinbry zone was blocked at the time it was tested and the salted water pumped into the hole removed the block. The well was put on a 24 hour test and produced 2 bbls oil, 8 bbls water and 1456 MCF of gas, per day from a 16/64" choke W/ a flowing pressure of 1175 psi. Waiting on gas connection.

CIBP above Fusselman

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **Dist. Admin. Supervisor**

DATE **4-21-72**

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: _____

Orig. Signed by
Joe D. Ramey
Dist. 1, Supv.

TITLE _____ DATE **APR 24 1972**