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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR FLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company		8. Farm or Lease Name Hodges B
3. Address of Operator P. O. Box 69 - Hobbs, New Mexico 88240		9. Well No. 3
4. Location of Well UNIT LETTER L 1880 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 25S RANGE 37E NMPM.		10. Field and Pool, or Wellbore Justis-Blinebry N. Justis-Fusselman
15. Elevation (Show whether DF, RT, GR, etc.) 3118 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

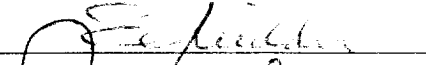
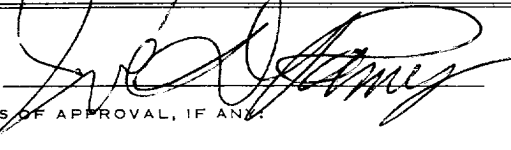
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Remedial work was performed on the dually completed Fusselman and Blinebry well as follows:

Fusselman Zone: Jet perforated additional Fusselman zone with 5 shots 7092-97, 6 shots 7066-72, 7 shots 7050-57 and 5 shots 7036-41. Acidized new perforations 7036-97 w/9500 gallons 15% in 3 stages w/2 - 100 lb. unibead blocks. Max. 3500 psi, min. 2200 psi, rate 5.4 B/M, ISIP 1000 psi. Repotentialized on Kobe pump on 2-4-70 w/149 B0, 0 water, 150 MCFD, GOR 1000.

Blinebry Zone: Jet perforated additional Blinebry zone with 20 shots 5410-420, 20 shots 5374-384, 12 shots 5332-338, 20 shots 5301-311, 14 shots 5191-198, 34 shots 5164-181 and 32 shots 5082-098. Treated down csg-tbg annulus w/1750 gal 15% acid, 37,500 gal gelled brine w/1½ lbs sand per gal in 3 stages using 7,000 lb of salt as blocking agent. Max. 3000 psi, min 1500 psi. AIR 27.5 B/M @ 1750 psi. ISIP (1st stage) 1200 psi, (2nd stage) 1200 psi, (3rd stage) 800 psi. Repotentialized on 2-4-70 flowed 22 B0, 0 water, 121 MCFD, GOR 5500.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE District Manager	DATE 2-5-70
APPROVED BY 	TITLE DISTRICT	DATE 1970
CONDITIONS OF APPROVAL, IF ANY:		