NEW MFXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hobbs, New Mexico			2-21-6 2		
				••	(Place)			(Date)	
E ARE H	EREBY R	EQUESTI	NG AN ALLO	WABLE FOI	R A WELL KNO	OWN AS:			
		-			B, Well No		in NW	1/4 SW 1/4,	
(Cor	mpany of Ot	erator)		(Lease)					
L	Sec	1	, T. 25-S	, R. 37-E	, NMPM.,	Undesignat	ed	Pool	
Unit Lot					11_16_61	Dada Dudilla	a Campleted	10 10 41	
					11-16-61				
Pleas	e indicate	location:	•	-	1331 DF. Total I				
D	C B	A			Name of	r Prod. Form	prinepta		
			PRODUCING INT	TERVAL -	55 15 '	1			
			Perforations	5531 -553	61; 550416 54	601-54661			
E 1	F G	H	-		Depth Casing		Denth	55431	

L	KJ	I	OIL WELL TEST	=				Choke	
~	.	*	Natural Prod	. Test:	bbls.oil,	bbls water	in <u> </u>		
			Test After A	cid or Fractur	e Treatment (after	recovery of vo	olume of oil eq	ual to volume of	
M	N O	P	load oil used	d): 24.42 b	bls.oil, <u>8.58</u>	bbls water in	24 hrs,-0-	Choke • min• Size 18/ 6	
					· /	-			
			GAS WELL TEST	<u> </u>					
			_ Natural Prod	. Test:	MCF/Day	y; Hours flowed	dChoke	Size	
ubing ,Cas	ing and Cem	enting Reco	rd Method of Te	sting (pitot,	back pressure, etc	.):			
Size	Feet	Sax			e Treatment:			flowed -	
	T		7						
3 3/8"	479.99	500	Choke Size	method	of Testing:				
			Acid or Fract	ure Treatment	(Give amounts of m	materials used,	such as acid,	water, oil, and	
9 5/8"	33821	2550	1						
			Casing	Tubing	15% x LST Aci 300# Date first roil run to t	new			
7 ⁿ	7214'	750	Press. PK.	Press	oil run to	tanks2	<u>0-62</u>		
			Oil Transpor	ter <u>The Pe</u>	rmi <mark>an Corpor</mark> a	tion			
		<u> </u>	Gas Transpor	ter none @	present				
marks:	+ This w	ell is a	multi-comp	Letion wel	1.				
			_			(, ⁾ 기			
		·••···································	***************************************	***************************************	•••••				
.2.								***************************************	
I hereb	by certify the	hat the info	ormation given	above is true	and complete to t	ine best of my	knowledge.	79. 66.95 7.7	
proved				, 19	Ci tie s S	(Company	or Operator)	party	
			COMMISSIC		Ву:	(Sign	case (
1/1	7 /				Title Dis	t. Supt.	<u> </u>		
	·····	/ · · · · · · · · · · · · · · · · · · ·	************************	***************************************	Send	Title Dist. Supt. Send Communications regarding well to:			
tle	<i>f</i>			Name G. N. Geyer					
								.co	
					Address. DOX	ZIP TIONOR		N	