

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 12-26-61
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Cities Service Petroleum Company, Hodges B, Well No. 3, in NW 1/4 SW 1/4,
(Company or Operator) (Lease)

L, Sec. 1, T. 25-S, R. 37-E, NMPM, Undesignated Pool
Unit Letter

Lea

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

County. Date Spudded 11-16-61 Date Drilling Completed 12-18-61
Elevation 3118 GR 3133 DF Total Depth 7224' FBTD 7220'

Top Oil/Gas Pay 6930' Name of Prod. Form. Fusselman

PRODUCING INTERVAL -

Perforations 7118-7130'; 7150-7180'; (168 holes - 42')

Open Hole None Depth Casing Shoe 7224' Depth Tubing 7200'

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 91.3 bbls. oil, - bbls water in 6 hrs, - min. Size 24/64 Choke

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|---------|---------|------|
| 13 3/8" | 479.99' | 500 |
| 9 5/8" | 3382' | 2550 |
| 7" | 7214' | 750 |

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 5,500 gallon mud acid

Casing Tubing Date first new Press. pkf Press. 425# oil run to tanks December 22, 1961

Oil Transporter Texas-New Mexico Pipeline Company

Gas Transporter None at present

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19. Cities Service Petroleum Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: District Superintendent

Send Communications regarding well to:

Name: George M. Geyer

Address: Box 97, Hobbs, New Mexico