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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

3a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF. REVERSE ☒ OTHER ☐

2. Name of Operator

Cities Service Oil Company

3. Address of Operator

Box 1919 - Midland, Texas 79701

4. Location of Well

UNIT LETTER M LOCATED 990 FEET FROM THE South LINE AND 660 FEET FROM

THE West LINE OF SEC. 1 TWP. 25S RGE. 37E NMPM

7. Unit Agreement No.

8. Farm or Lease Name

Hodges B

9. Well No.

4

10. Field and Pool, as defined

Justis Blinebry

12. County

Lea

13. Date ~~EXXON~~ 15. Date T.D. Reached 16. Date Compl. (Ready to Prod.) 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. (Ready to Prod.)

Respu 9-9-74

10-3-74

3116' GR

3116'

20. Total Depth

O.T.D. 8982'

21. Plug Back T.D.

6008'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

5048' - 5671' - Blinebry

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

27. Was Well Cased

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
SEE ORIGINAL COMPLETION DATA					

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5011'	5011'

30. TUBING RECORD

31. Perforation Record (Interval, size and number) 2-0.41" holes each @ 5048', 53', 55', 61', 77', 87', 89', 5100', 12', 17', 21', 35', 62', 66', 71', 85', 5211', 27', 36', 45', 56', 73', 85', 98', 5301', 38', 52', 54', 65', 94', 5401', 09', 31', 32', 63', 5507', 22', 29', 18', 80', 33. 94', 5609', 18', 24', 62' and 5671'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5048' - 5671'	1500 Gals 15% NE Acid, 80,000 Gals Gelled 9#/Gal EM, 120,000 20-40 sand, 2200# Salt and 1100# Benzoic Acid Flakes

33. Date First Production

9-30-74

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Producing

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-3-74	24 Hrs.	16/64"	115	100.5	96 (Load)	874	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
300#						35.80	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

E.R. Gobble

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

E. R. Gobble

TITLE Region Operation Manager

DATE October 8, 1974

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except or state law, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian 7007'	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lockout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry 5107'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 5684'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard 5782'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
SEE ORIGINAL COMPLETION DATA			