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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company	8. Farm or Lease Name Hodges B
3. Address of Operator Box 1919 - Midland, Texas 79701	9. Well No. 4
4. Location of Well UNIT LETTER M 990 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 25S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Justis Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3116' GR.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 8982' Shale PBTD 6008' Lime. Workover Complete. This well was originally completed as a dual oil well in the Tubb-Drinkard & Devonian zones & had been shut-in since 7-29-69. MIRU workover unit & loaded hole w/BW. Ran & set a CIBP above Dev. perfs 7010'-7146' at 6311' & pumped a 10 sack cement plug on top of BP @ 6311'-6260'. Ran & set a BP above Tubb-Drinkard perfs 6099'-6132' @ 6069' & pumped a 10 sack cement plug on top of BP @ 6069'-6008'. Perforated w/4 holes @ 5540'. Ran tubing with a RTTS Tool @ 5382'. Pressure tested 7" - 9-5/8" Annulus to 600# - Held O.K. Pumped BW into perfs @ 5540' with no return on 9-5/8" - 7" Annulus. Ran tracer survey & found all fluid going into formation opposite perfs @ 5540'. Pulled & reset RTTS Tool @ 5390' & block squeezed thru Blinebry perfs @ 5540' w/200 Sacks Class H w/0.5% CFR-2 & 100 sacks Class C w/3# Salt/Sack cement in 3 stages. Pulled RTTS Tool @ 5390'. Perforated Blinebry for block squeeze w/4-0.42" holes @ 5048'. Ran tubing with a RTTS Tool set @ 4898' & spotted 250 gals. 15% NE Acid across perfs @ 5048'. Pressured perfs @ 5048' to 3500# & formation broke. Squeezed thru perfs @ 5048' w/100 sacks Class C w/2% CaCl & 3# Salt/Sack cement Drilled & washed out to PBTD 6008'. Perforated the Blinebry zone w/2-0.41" holes each @ 5048', 5053', 5055', 5061', 5077', 5087', 5089', 5100', 5112', 5117', 5121', 5135', 5162', 5166', 5171', 5185', 5211', 5227', 5236', 5245', 5256', 5273', 5285', 5298', 5301', 5338', 5352', 5354', 5365', 5394', 5401', 5409', 5431', 5432', 5463', 5507', 5522', 5529', 5548', 5580', 5594', 5609', 5613', 5624', 5662', and 5671'. Ran tubing with a Baker Model "R" packer set @ 4782'. Fraced thru Blinebry perfs 5048' - 5671' w/1500 Gals. 15% NE Acid, 80,000 Gals. Gelled 9#/Gal. BW,

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. J. J. TITLE Region Oper. Mgr. DATE Oct. 8, 1974

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

CITIES SERVICE OIL COMPANY
HODGES-B WELL NO. 4
SECTION 1, T-25S, R37E
LEA COUNTY, NEW MEXICO

120,000# 20-40 Sand, 2200# Salt and 1100# Benzoic Acid flakes in 4 stages.
Max. press. 3900#, Min. press. 3100#, ISIP 800#, 5 min. SIP 700#, AIR 30 B/M.
Flowed part of load and killed well w/BW. Pulled tubing and packer set @
4782'. Ran and set 2-3/8" OD tubing @ 5011' with a Baker Lok-Set Packer Set
@ 5011'. Flowed on Blinbry potential 115 BO + 96 BLW/24 Hrs. thru 16/64" Choke
FTP 300# GOR 874 Grav. 35.8°. Workover was completed on 10-3-74.