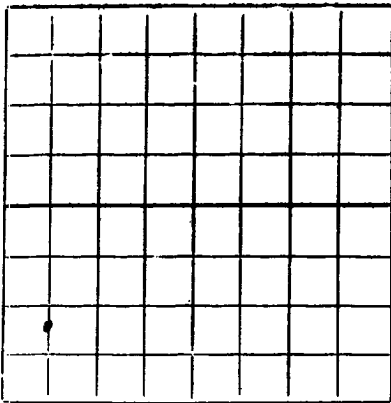




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

FORBES OFFICE OCC

WELL RECORD 14 AM 8:01

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Cities Service Petroleum Company
(Company or Operator)

Hodges B
(Lease)

Well No. 4 in SW 1/4 of SW 1/4, of Sec. 1, T. 25-S, R. 37-E, NMPM.
North Justis-Drinkard Pool, Lea County.

Well is 660 feet from West line and 990 feet from South line
of Section 1. If State Land the Oil and Gas Lease No. is Patented

Drilling Commenced 1-23-62, 19... Drilling was Completed 3-13, 19 62

Name of Drilling Contractor Parker Drilling Company

Address Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head 3116' OR
The information given is to be kept confidential until 19...

OIL SANDS OR ZONES

No. 1, from 5782' to 6332' No. 4, from - to -
No. 2, from 7007' to 7510' No. 5, from - to -
No. 3, from - to - No. 6, from - to -

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from - to - feet.
No. 2, from - to - feet.
No. 3, from - to - feet.
No. 4, from - to - feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	48#	New	478'	Tex. Pattern	-	-	Surface
9 5/8"	36#	New	3882'	Halliburton	-	-	Intermediate
7"	26#	New	7232'	Halliburton	-	6099'-6132'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	500'	500	plug	-	-
12 1/4"	9 5/8"	3399'	2750	plug	-	-
8 3/4"	7"	7250'	500	plug	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized w/17,500 gal. HCl Acid

(Please note: This is a multi-completion well)

Result of Production Stimulation Pumped 110.52 bbls. oil, 2.48 bbls. water in 24 hrs., tbg. pressure 1100#, Gravity 42.1, GOR 1.70

Depth Cleaned Out 7206' PBTD

If drill-stem or other spec. tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 8982 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....May 8....., 1962

OIL WELL: The production during the first 24 hours was 113 barrels of liquid of which 98 % was oil; - % was emulsion; - % water; and - % was sediment. A.P.I. Gravity 42.1

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya 7812'	T. Farmington.....
T. Yates.....	T. Simpson 8350'	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee 8455'	T. Menefee.....
T. Queen.....	T. Ellenburger 8872'	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres 3629'	T. Granite.....	T. Dakota.....
T. Glorieta 4689'	T. Blinbry 5107'	T. Morrison.....
T. Drinkard 5782'	T. Siluro-Dev. 7007'	T. Penn.....
T. Tubbs 5684'	T. Fusselman 7510'	T.
T. Abo 6332'	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation
0	724	724	Surface soil, Red Bed
724	2536	1812	Salt & Anhydrite
2536	2739	203	Anhydrite
2739	2943	204	Lime & Anhydrite
2943	3448	505	Lime
3448	3922	474	Sandy Lime
3922	5736	1814	Lime
5736	5854	118	Lime & Shale
5854	6247	393	Lime
6247	7047	800	Lime & Shale
7047	7277	230	Sandy Lime
7277	7542	265	Lime
7542	7822	280	Lime & chert
7822	7862	40	Lime, shale, chert
7862	8000	138	Dolomite, chert
8000	8041	41	Lime & chert
8041	8297	256	Dolomite & chert
8297	8399	102	Dolomite, chert & shale
8399	8690	291	Sand & Shale
8690	8825	135	Sand
8825	8869	44	Sand & Shale
8869	8890	21	Shale & Lime
8890	8982	92	Shale

Top of Drinkard 5782'

TD 8982'
BETD 7206'

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....**Cities Service Petroleum Co.**

Address.....Box 97, Hobbs, New Mexico

Name.....G.M. Geyer

Quantity of Time.....Dist.....Supt.....