

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

CORRECTED COPY OF REPORT

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

5-10-62

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Cities Service Petroleum Company Hodges B, Well No. 4, in SW 1/4 SW 1/4,

(Company or Operator)

(Lease)

M, Sec. 1, T. 25-S, R. 37-E, NMPM, North Justis Tubb Drinkard Pool

Unit Letter

Lea

County. Date Spudded 1-23-62

Date Drilling Completed 3-13-62

Please indicate location:

Elevation 3131' DF; 3116' GR. Total Depth 8982' PBD 7206'

Top Oil/Gas Pay 5782' Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations 6099'-6101'; 6106'-6108'; 6123'-6132'

Open Hole None

Depth Casing Shoe 7250' Depth Tubing 6112'

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Choke Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 110.52 bbls. oil, 2.48 bbls water in 24 hrs, -0-min. Choke Size -

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized w/17,500 gal XLST Acid

Casing Press. Fkr Tubing Press. 1100# Date first new oil run to tanks May 8, 1962

Oil Transporter Texas-New Mexico Pipeline Company

Gas Transporter None present

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8"	3399	2750
7"	7250	500
2"	6112	-
3/4"	6109	-

Remarks:

Please Note: This is a multi-completion well. Pumped by dual Kobe w/3/4" Tubing inside 2" for power oil line.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19_____

Cities Service Petroleum Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____
(Signature)

Title: Dist. Supt.

Send Communications regarding well to:

Name: G.A. Geyer

Address: Box 97, Hobbs, New Mexico

By: _____

Title: _____