

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other
2. NAME OF OPERATOR
Santa Fe Energy Company
3. ADDRESS OF OPERATOR
500 W. Illinois, Suite 500, Midland, TX 79701
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FNL & 1650' FWL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>		<input type="checkbox"/>
(other)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set cement retainer at 3300'. Squeeze perfs 3340-3418 w/80 sx Class "C" cement or to 2000 psi. Spot ^{250'} cement plug above retainer. Spot 100' cement plug from 2375' - 2275'. Perf 5½" casing @ 955' w/4 holes. Set cement retainer at 900'. Cement squeeze with Class "C" cement through retainer and circulate to surface with cement. Spot 50' plug above retainer. Spot 50' cement plug from 50' to surface. Cut off wellhead 5' below ground level. Erect P&A marker 4" OD x 4' AGL engraved with company name, well name, location and date.

Reason for P&A: non-commercial. ESTIMATE P&A TO START 12/2/85

Subsurface Safety Valve: Manu. and Type N/A Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Petrol Eng. Sean TITLE Sr. Prod. Eng. DATE 11/08/85

(This space for Federal or State office use)

APPROVED BY TITLE DATE 1-14-86
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE

LC 032579 (e)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Carlson B-1

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Langlie Mattix

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 1-25S-37E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
DF @ 3124'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

JAN 17 1988

C. J. C.
NOBIS DRIVE