

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-B1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 032579 (e)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Federal
2. NAME OF OPERATOR Westates Petroleum Company	8. FARM OR LEASE NAME Carlson B-1
3. ADDRESS OF OPERATOR 1600 Broadway, Suite 2360 - Denver, CO 80202	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit 2 (NE/4 NW/4) 990' FNL, 1605' FWL	10. FIELD AND POOL, OR WILDCAT Langlie-Mattix - 7 Rivers
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1-25S-37E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3124 DF	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

Last known rate of production was 1 BOPD. Well has been shut in since May, 1963. Casing is as follows: 8-5/8" - 24# @ 941 with 315 sacks

5 1/2" - 14# @ 3450 with 475 sacks

TD 3460; perforations 3340-49, 3368-76, 3383-88, 3401-18.

We propose to set a bridge plug @ 3300 capped with 35' of cement; fill the 5 1/2" casing with brine containing 25 sacks of gel per 100 bbls. of water; set a 25-sack plug in the 5 1/2" casing at the bottom of the salt and another 25-sack plug in the 5 1/2" casing at the top of the salt; a third plug will be set at approximately 1000' and the 5 1/2" shot or cut off above that point and pulled; we will then set a 25-sack plug at the bottom of the 8-5/8" and another one at the top and set an appropriate marker.

AMENDMENT: 1. Place 35 sack cement plug at stub of 5 1/2" casing.**2. Place 35 sack (minimum) plug across shoe of surface at 900-1000 feet.**

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Manager

DATE

April 8, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

THUR R. BROWN
DISTRICT ENGINEER

RECEIVED

APR 22 1975

OIL CONSERVATION COMM.
WILSON, G. M.