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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Cities Service Company		8. Farm or Lease Name Hodges B	
3. Address of Operator P.O. Box 1919, Midland, Texas 79702		9. Well No. 5	
4. Location of Well UNIT LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Justis Devonian, North	
15. Elevation (Show whether DF, RT, GR, etc.) 3114' GR		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

New PBTD 7216'.

OTD 8500' Lime, Sand & Shale, OPBTD 7140', A Devonian perfs 7147-72' and 7186-99'. Workover complete. MIRU pulling unit. POOH w/rods and pump. Ran bit, casing scraper and CO to 5845'. Broke circulation. Drld salt bridges. Pumped mud down annulus. Drld CIBP 7160-7165' and fell free. Acidize old Devonian perfs 7186-7199' w/1500 gals 20% HCL w/additives. RU and squeeze Blinberry perfs (5208-5368' and 5421-5793') w/400 sacks C1 C w/0.3% Halad-3 w/5# sand per sack. POOH. RIH w/RB and casing scraper. Tag cement @5004'. Drill cement. Test squeeze to 1500#. Pulled tubing. Displace hole w/treated (soap) FW Perf Devonian 2 SPF 7147', 7149', 7152' 7156', 7159' 7161', 7164', 7166', 7170' and 7172'. LD work string. Ran 2-7/8" (235 jts) tubing and set @ 7205'. Ran pump and rods. On NMOC potential pumped 157 B0, gravity 36.7° and 301 BW in 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Startz

TITLE Reg. Oper. Mgr. - Prod.

DATE 6-24-82

Orig. Signed by  
Les Clements

APPROVED BY Oil & Gas Insp.

TITLE

DATE JUN 29 1982

CONDITIONS OF APPROVAL, IF ANY: