DISTRIBUTI	DISTRIBUTION		
ANTA FE _			
TLE			
.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF			

NEW MEXICO OIL CONSERVATIO

	ILE	REQUES	ST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C	
	.S.G.S.	AUTHORIZATION TO T	AND RANSPORT OIL AND NATURAL	Effective 1-1-65	
	LAND OFFICE		MANOTOR FOLL AND NATURAL	_ GAS	
	TRANSPORTER GAS				
	OPERATOR PRORATION OFFICE				
1.	Operator				
	Cities Service Compa	ny			
	P.O. Box 1919 - Midl	and, Texas 79702			
	Reason(s) for filing (Check proper to New Well		Other (Please explain)		
	Recompletion X	Change in Transporter of: Oil Dry	Gas 500 barrels of	uthorization to transport completion oil produced	
	Change in Ownership	Casinghead Gas Cond	during completi	on testing	
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including	Extraction		
	Hodges B	5 Justis Devon	Kind of Let	Lease No	
	Location Unit Letter K :]			ree	
	Onit Letter 10 ;	L650 Feet From The South L	ine and 1650 Feet From	The West	
	Line of Section 1	Township 25S Range	37E , NMPM,	Lea County	
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS		
	Rulle of Authorized Fransporter of (or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)	
	Texas-New Mexico Pipe	ELLINE COMPANY Casinghead Gas X or Dry Gas	P.O. Box 2528 - Hobbs	New Mexico 88240 oved copy of this form is to be sent)	
	El Paso Natural Gas C		P.O. Box 1384 - Jal. N	New Mexico 88252	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. K 1 25S 37E	Is gas actually connected? W	hen	
]	If this production is commingled v	with that from any other lease or pool	, give commingling order number		
۱۷.	SOM LETION DATA	Oll Well Goo Wall			
ļ	Designate Type of Complet		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
}	Perforations				
-				Depth Casing Shoe	
-	TUBING, CASING, A		D CEMENTING RECORD		
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
-					
V. 7	TEST DATA AND REQUEST F		after recovery of total volume of load oil	and must be equal to or exceed top allo	
	Date First New Cil Run To Tanks	Date of Test	epth or be for full 24 hours). Producing Method (Flow, pump, gas li		
Length of Test					
		. and ! tooding	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gas-MCF	
1_					
	Actual Prod. Test-MCF/D				
	Hotal Field Feet W.CF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
∟ ZLC	ERTIFICATE OF COMPLIAN	CF			
	ENTITIONIE OF COMPENA	CE	OIL CONSERVA	TION COMMISSION	
_	ommission nave been complied o	regulations of the Oil Conservation	APPROVED 100 1982 1982 19		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY JEKRY SEALON			
		TITLE DESTRICT & SCARP			
,	500 00			compliance with RULE 1104.	
Region Operations Manager - Production		If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation			
		tests taken on the well in accordance with RULE 111.			
	June 17, 1982		All sections of this form must be filled out completely for allowable on new and recompleted wells.		
(Date)			Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition		

Sanarata Forms ColOd must be filed for each and in multini-