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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Company	8. Farm or Lease Name Hodges B
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702	9. Well No. 5
4. Location of Well UNIT LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Justis Blinbry
15. Elevation (Show whether DF, RT, GR, etc.) 3114' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 8500' Lime, Sand & Shale, OPBTD 7140'. It is proposed to drill out the BP set @ 7160' and recomplete this well from the Devonian Formation in the following manner:

1. MIRU pulling unit, load the hole w/formation water, pull rods, pump and tubing.
2. RIH w/RB, DC on tubing and drill out the CIBP set @ 7160'. CO to 7216'. POOH.
3. Run tubing with a packer set @ approx. 7100' and swab test old Devonian Perfs @ 7186 - 7199'.
4. POOH with tubing and packer and perforate additional Devonian Perfs w/2 SPF @ 7147 - 7172'.
5. Run tubing with a packer set @ approx. 7050' and swab test entire Devonian interval 7147 - 7199' and if necessary acidize Devonian Perfs 7147 - 7199' w/ 5000 gals 15% DS-30 acid + additives.
6. Recover load and swab test well for productivity. Pull tubing and packer.
7. If Devonian is non-productive, set a CIBP @ approx. 7100' and dump 4 sacks of cement on top of CIBP to permanently abandon the Devonian Zone. Rerun tubing, rods and pump and put the Blinbry Zone back on production.
8. If Devonian is productive, RIH w/tubing and a EZ Drill 7" BP and set @ approx. 5850' and POOH.

(SEE REVERSE SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Startz TITLE Region Operations Mgr. - Prod. DATE 5-24-82

APPROVED BY JERRY BAXTON ORIGINAL SIGNED BY JERRY BAXTON TITLE DISTRICT 1 SUPR. DATE MAY 26 1982

9. RIH w/tubing and a EZ Drill squeeze packer @ approx. 5150' and squeeze the old Blinbry Perfs 5235 - 5793' w/150 sacks of Class C cement + 100 sacks of Class c neat. Reverse out excess cement.
10. POOH w/tubing. RIH w/RB, DC on tubing and drill out squeeze packer set @ approx. 5150' and BP set @ approx. 5850' and CO to 7216'. POOH.
11. RIH w/tubing, rods and pump and start well pumping and obtain a production test from the Devonian Formation for completion.

MAY 10 1982  
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