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NEW MEXICO OIL CONSERVATION COMMISSION

Form O-103
Supersedes Old
O-102 and O-103
Effective 1-1-67

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM O-101) FOR SUCH PROPOSALS.)</small>		1a. Indicate Type of Well: Water <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Cities Service Oil Company		5. Lease Oil & Gas Lease No.
3. Address of Operator Box 1919 - Midland, Texas 79701		7. Unit Agreement Date
4. Location of Well UNIT LETTER K 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 25S RANGE 37E NMPM.		8. Name of Lease Owner Hodges B
15. Elevation (Show whether DF, RT, GP, etc.) 3114' GR		9. Well No. 5
10. Field, Pool, or Well Unit Justis Blinebry		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐
 OTHER ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
 COMMENCE DRILLING OPER. ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated completion date, if any proposed work) SEE RULE 1103.

O.T.D. 8500' Lime, Sand & Shale. PBTD 7140'. Workover complete. Respu'd 1-7-76. Well was pumping 8 BO + 3 BWPD thru Blinebry Perfs 5208 - 5368'. MIRU pulling unit and pulled rods and pump. Spotted 750 gals 15% acid @ 5817 - 5339'. Perforated the Blinebry zone w/2-0.42" holes each @ 5421', 5438', 5445', 5474', 5493', 5506', 5520', 5530', 5539', 5549', 5564', 5564', 5581', 5607', 5626', 5641', 5669', 5681', 5693', 5710', 5715', 5728', 5736', 5750', 5773' and 5793'. Ran 2-3/8" OD tubing with a Baker Lok-set packer set @ 5410'. Swabbed 5 BO + 13 BLW/3 hrs thru Perfs 5421 - 5793'. Ran rods and pump and pumped 5 BO + 25 BW/24 hrs thru Perfs 5421 - 5793'. Pulled rods, pump, 2-3/8" OD tubing and Baker Lok-set packer set @ 5410'. Ran 3-1/2" OD tubing with a Baker Lok-set packer set @ 5079'. Fraced the Blinebry zone thru all perfs (5208 - 5368' old) (5421 - 5793' new) w/60,000 gals gelled 9.2#/gal Brine Water + 84,000# 20/40 sand in 4 stages separated by 750# Rock Salt and 250# Benzoic acid flakes. Max. press. 2950#, min. press. 2600#, AIR 26 B/M @ 2700#, ISIP 1100#, 5 min SIP 900#, 15 min SIP 800#, 30 min SIP 750#, 14 hr SIP 450#. Backflowed 230 BLW/10 hrs thru 1" choke and died. Pulled 3-1/2" OD tubing and Baker Lok-set packer set @ 5079'. Ran and set 2-3/8" OD tubing @ 5828'. Ran rods and pump and pumped on repotential thru all Blinebry perfs (5208 - 5368' old) & (5421 - 5793' new) of 62 BO + 63 BFW/24 hrs., Grav. 37.2° GOR 1004. Well was recompleted on Feb. 24, 1976

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Spindler TITLE Region Operation Manager

February 25, 1976

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: