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LAND OFFICE	
OPERATOR	

NEW APPLICATION FOR PERMIT TO DRILL

Form C-101
Revised 1-1-65

APPLICATION FOR PERMIT TO DRILL		PLUG BACK	
1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL ☐ PLUG BACK ☐ OIL WELL ☒ GAS WELL ☐ OTHER ☐		8. Firm or Lease Name Rodges - B	
2. Name of Operator Cities Service Oil Company		9. Well No. 5	
3. Address of Operator P. O. Box 1919, Midland, Texas 79701		10. Field and Pool, or Wildcat Justis Blinebry	
4. Location of Well UNIT LETTER E 1650 AND 1650 FEET FROM THE West 1 250 37E AMPM		11. County Lea	
21. Elevations (Show whether DF, RT, etc.) 3114' GR		22. Approx. Date Work will start 12-17-75	

SIZE OF HOLE	SIZE OF CASING	DEPTH	SACKS OF CEMENT	EST. TOP

OTD 8500'; PBTD ~ 7140: we propose to perforate the middle and upper Blinebry in the following manner:

1. MURU pulling unit and kill well with formation water.
2. Perforate the middle and lower Blinebry zone with two shots per foot at 5421', 5438', 5445', 5474', 5492', 5500', 5520', 5530', 5537', 5549', 5564', 5581', 5607', 5626', 5641', 5669', 5681', 5693', 5710', 5715', 5728', 5736', 5750', 5773', and 5793'.
3. Run tubing and packer.
4. Treat perforation if necessary.
5. Obtain potential and put on production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM OF PRODUCTION AND DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and correct to the best of my knowledge.

Signed *E. Spiller* Region Operations Manager Date December 12, 1975
(This space for State Use)

APPROVED BY _____ DATE DEC 15 1975

CONDITIONS OF APPROVAL, IF ANY:

(This well presently is completed in the upper Blinebry, perfs. 5208' - 5368')

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OIL CONSERVATION COMM.
HOERS N. M.