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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.

10. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
1. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DEEP. RESVR. ☒ OTHER ☐

7. Unit Agreement Name
6. Farm or Lease Name Hodges B

2. Name of Operator Ollies Service Oil Company
3. Address of Operator Box 4906 - Midland, Texas 79701

9. Well No. 5
10. Field and Pool, or Wildcat Undes. Justis Blinbry

4. Location of Well UNIT LETTER K LOCATED 1650 FEET FROM THE South 1650 FEET FROM West LINE OF SEC. 1 TWP. 25S RGE. 37E NMPM
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12. County Lea

11. Date Spudded Respu'd 5-22-73	16. Date T.D. Reached 7-11-73	17. Date Compl. (Ready to Prod.) 3124 DF	18. Elevations (DP, RKB, RT, GR, etc.) 3114
19. Elev. Casing Head 3500	20. Plug Back T.D. 7140	22. If Multiple Compl., How Many Rotary Tools	23. Intervals Drilled By Cable Tools

21. Producing Interval(s), of this completion - Top, Bottom, Name 5208 - 5368 - Blinbry	24. Was Directional Survey Made
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25. Type Electric and Other Logs Run Garmatron	27. Was Well Cored
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
See Original Completion Records					

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5229	5175

28. Perforation Records (Interval, size and number) 1-0.42" Hole each @ 5208, 19, 21, 25, 33, 35, 39, 41, 45, 52, 58, 65, 79, 88, 5303, 06, 10, 21, 37, 41, 52, 60, 64, 66 and 5368	29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 5208-5368 AMOUNT AND KIND MATERIAL USED 3200 Gals 15% HCL NE Acid + 30,000 Gals Brine Water + 41,250# 20/40 Sand
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PRODUCTION							
Date First Production 5-26-73		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2" x 1/4" x 12' BHP				Well Status (Prod. or Shut-in) Producing	
Date of Test 7-11-73	Hours Tested 24	Choke Size	Prod'n. for Test Period	Oil - Bbl. 54	Gas - MCF 99.9	Water - Bbl. 6	Gas - Oil Ratio 1850
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 36.7	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By E. R. Gobble
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35. List of Attachments None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED E. R. Gobble	TITLE Region Oper. Mgr.	DATE July 12, 1973

INSTRUCTIONS

14. The well log to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted on the well and its fluids. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported for all zone completions. Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on wells where the following exceptions are required. See rule 11c5.

3.5.2.2 FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

SOUTHEASTERN New Mexico

Northwestern New Mexico

1. Canyon	T. Ojo Aramo	T. Penn. "B"
2. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
3. Atoka	T. Pictured Cliffs	T. Penn. "D"
4. Miss	T. Cliff House	T. Leadville
5. Devonian	T. Menefee	T. Madison
6. Silurian	T. Point Lookout	T. Elbert
7. Montoya	T. Mancos	T. McCracken
8. Simpson	T. Gallup	T. Ignacio Quartz
9. McKee	Base Greenhorn	T. Granite
10. Ellenburger	T. Dakota	T. _____
11. Gr. Wash	T. Morrison	T. _____
12. Granite	T. Todilto	T. _____
13. Delaware Sand	T. Entrench	T. _____
14. Bone Springs	T. Wingate	T. _____
15. _____	T. Chinle	T. _____
16. Permian	T. Permian	T. _____
17. Penn. "A"	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
See Original Completion Records							