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# MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPAIR OR TO BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Cities Service Oil Company		8. Farm or Lease Name Hodges B	
3. Address of Operator Box 4906 - Midland, Texas 79701		9. Well No. 5	
4. Location of Well UNIT LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Undes, Justis Blinebry	
15. Elevation (Show whether DF, RT, GR, etc.) 3124DF		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
O.T.D. 8500' PBTD 7140'. Workover complete. Well was shut in from the Devonian Zone. MIRU pulling unit. Set a CIBP @ 7160' & dumped a 4 sx cement plug on top of BP @ 7160' - 7140'. Perforated the Blinebry w/1 - 0.42" hole each @ 5208, 19, 21, 25, 33, 35, 39, 41, 45, 52, 58, 65, 79, 88, 5303, 06, 10, 21, 37, 41, 52, 60, 64, 66 & 5368. Ran tbq w/pkr @ 5169. Swabbed dry. Lowered pkr to 5400 spotted 200 gals 15% HCL NE Acid across perfs 5208 - 5368. Reset pkr @ 5138. Acidize thru perfs 5208 - 5368 w/3000 gals 15% HCL NE Acid + 45 Ball Sealers. Max Press 4200# (Balled Out), min press 1400# Air 4.3B/M ISIP 800# 15 min SIP 600#. Swabbed 2 BO + 14 BLW/1 hr. Pulled pkr sandfraced down csg thru perfs 5208-5368 w/30,000 gals gelled 9.2#/gal Brine wtr + 41,250# 20/40 sand & 10 Ball Sealers midway of job. Max press 1900#, min press 1400# (press incr 200# from 1600# to 1800# when balls hit), Air 40.3B/M, ISIP 900#, 10 min SIP 700#. Ran 166 jts of 2-3/8" OD tbq set @ 5229 w/pkr @ 5175'. Swabbed & flowed 41 BO + 62 BLW/10 Hrs. Flowed 39 BO + 10 BLW/24 Hrs.thru 3/8" choke FTP 50#. Well Died. Swabbed & flowed 53 BO + 36 BW/11 Hrs. Swabbed 33 BO + 11 BW/6 Hrs. Ran rods & put on pump. Pumped on potential 54 BO + 6 BW/24 Hrs. Grav 36.7 GOR 1850. Workover Completed on 7-11-73.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Spiller TITLE Region Operations Mgr. DATE July 12, 1973

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: