NEW MEXICO OIL CONSERVATION COMMERSION Seate F., New Mexico Seate F., New Mexico Seate F., New Mexico Seate F., New Mexico Mexico Seate F., New Mexico Seate F., New Mexico WELL REPORTO UNDERSTAND     Understand Seate F., New Mexico Seate F., New Mexico Seate F., New Mexico Seate F., New Mexico Seate F., New Mexico Mexico Seate F., New Mexico Seate F., New Mexico Sea		<u></u>			<sup>ي</sup> مر			inge L			Anniand 1/1/18 (Pump C-30)	
WELL REPORT 25 M 8:25     WELL REPORT 25 M 8:25     WELL REPORT 25 M 8:25     Locit Termination for the set of the Constraints for the Set of		┽╼╀╼╀				NEW MEXIC	D OIL CO	NSERVAT	ION COM	MISSION	大学 (All)	
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Mail to Discic Office, Oil Conservation Commission, to which Form C-101 with set that the avery day after completes of well, Fabor instruction is Aller Regulater that the avery day after completes of well, Fabor instructions is Aller Regulater that the commission and the control of all the set of the complete of the commission and the control of all the set of the complete of the commission and the control of all the set of the complete of t							WELL	RBEO	<b>RD</b> 26	AM 8 4	26	
Image: Second	•							~				
Lock-Fit & SERVICE PERFORMENT       (Lock & SERVICE PERFORMENT       (Lock & SERVICE PERFORMENT       Compare to sender       (Lock & SERVICE PERFORMENT       (Lock & SERVICE PERFORMENT <th cols<="" td=""><td></td><td></td><td></td><td></td><td>later than tw</td><td>enty days after o</td><td>mpletion of</td><td>well. Follow</td><td>instructions</td><td>in Rules and</td><td>d Regulatio</td></th>	<td></td> <td></td> <td></td> <td></td> <td>later than tw</td> <td>enty days after o</td> <td>mpletion of</td> <td>well. Follow</td> <td>instructions</td> <td>in Rules and</td> <td>d Regulatio</td>					later than tw	enty days after o	mpletion of	well. Follow	instructions	in Rules and	d Regulatio
Yell No.   5   is   HE   Yell Yell (A)   0 Sec. 1   T   25-5   R. 37-E   NM     Understignated   Prot.   1693   Constructor   1693   Constructor   1693   Constructor   1693   Constructor   1693   Constructor   1693   Less No.   Pattantiski   milling Constructor   Cactus Br1111ng Corporation   1693   Constructor   Cactus Br1111ng Corporation   1693   Constructor   Cactus Br1111ng Corporation   1693   Constructor   19   Constructor   Cactus Br1111ng Corporation   10												
Undesignated     real,     1.99     Con       fell is     1650     feet from     South     line and     3650     feet from     NESt       filling Commenced     If Start Land the Oil and Oil Lase No. Is     Patanted     ne     April 1     13     19       name of Drilling Coartestor     Casture Casture Drilling Correctsion     April 1     13     19       name of Drilling Coartestor     Casture Casture Drilling Correctsion     April 1     13     19       dere     Box 349, San Angelo, Yeasa     The Information gives is to be kept confidential to 19     19       icvasion above sea kevel at Top of Tubing Head     3125, DE     No. 4, from     10       0.1, from     52544     p. 7216     No. 5, from     10       o. 3, from     7132     p. 7216     No. 6, from     10       no. 4, from     -     -     feet     -       o. 3, from     -     -     -     feet     -       o. 3, from     -     -     -     feet     -     -       o. 3, from     -     -		•							• • •			
Idia   1650   test from   South   ise and   1650   test from   M68.t     (Soction   I   If State Land the Oil and Gas Less No. is   PEtSan186d.	/ell No											
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ame of Drilling Contractor     CERCUS Drilling Correction       ddress     Box 349, San Angelo, TEXUS       devene     Box 549, San Angelo, TEXUS       devene     San Son Son Son Son Son Son Son Son Son So	Section	1		If State	Land the Oil a	nd Gas Lease No.	<b>is</b>	Petenter	1			
Box 349, San Angelo, YEXKO       iteration above sea level at Top of Tubing Head     3129. LE     The information given is to be kept confidential of the information given is to be kept confidentis din information given is to be kept confidential of t												
3124_02       The information given is to be kept confidential to the sept confidential tothe sept confidential to the sept confidential to the												
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OLI SANDS OR ZONES     Sold   Sold <th< td=""><td></td><td></td><td></td><td></td><td></td><td>1<u>24 BF</u></td><td> The</td><td>information</td><td>a given is to</td><td>be kept con</td><td>fidential un</td></th<>						1 <u>24 BF</u>	The	information	a given is to	be kept con	fidential un	
is, 1, from   5254   to   5795   No. 4, from   to     is, 2, from   5836   to   6465   No. 5, from   to     IMPORTANT WATER SANDS     IMPORTANT WATER SANDS     IMPORTANT WATER SANDS     INPORTANT WATER SANDS     INPORTANCE     INPORTANCE     INPORTAND SAND SECORD				······	13							
0. 2, from   5636   to   6465   No. 5, from   to     0. 3, from   7132   to   7216   No. 6, from   to     IDEPORTANT WATER SANDS     IDEPORTANT MATER SANDS     IDEPORTANT MATER SANDS     IDEPORTANT MATER SANDS     IDEPORTANT MATER SANDS		- بر	<b>~</b> ].].				-					
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nclude data on rate of water inflow and clevation to which water rose in hole. is. 1, from						RTANT WATER	SANDS					
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CASING RECORD     State   NEW OR   AMOUNT   KIDD OF   FULLED From   FERFORATIONS   FURFOR     13-3/73'1   484/4   Methy   484/4, 06   Larkin   -   -   Surface     3-5/78'1   36/7   New   43292, 82   Rector   -   -   -   Surface     71'   23.6   25/7   New   7233, 48   Halliburton   -   7186-7199   Production     MUDDING AND CEMENTING RECORD     MUDDING AND CEMENTING RECORD     Surface     NEW OF STEE OF OF SACES     MUDDING AND CEMENTING RECORD     SURF OF SURFACE OF OF SACES     MUDDING AND CEMENTING RECORD     SURF OF SURFACE OF OF SACES     MUDDING AND CEMENTING RECORD     SURF OF SURFACE OF SACES   MUDDING AND CEMENTING RECORD     SURF OF SURFACE OF SACES     MUDDING AND CEMENTING RECORD     SURF OF SURFACE OF SACES     AMOUNT OF SURFACE OF SACES     SURFACE OF SACES     MUDDING AND CEMENTING RECORD	•											
NUMBER     NEW OR     AMOUNT     NEW OF     CUT AND BEOR     PULLED FROM     PERFORATIONS     PURPOSE       13-3/8"     48#     Metry     484,08     Larkin     -     Starface     Starface     -     Starface     -     Starface     -     -     Starface     -     -     -     -     Starface     -	Io. 4, from	alaga (jena) Tanàna (jena)		نې د زې	to	24		feet,			1 <u></u>	
State     PERFOR     USED     AMOONT     SHOE     PULLED FROM     PERFORM     PERF	as two	14. 14. 14. 14. 14.				CASING RECO	RD		다. 11년 11년 11년 11년 11년 11년 11년 11년 11년 11	2. 19 1. 19 1. 19 1.	安克[1] 	
13-3/8"     48#     New     484.06     Larkin     -     -     Surface       9-5/8"     36%     New     2392.82     Ractor     -		WEIGH			AMOUNT			OM PER	POBATIONS	PU	RPOSE	
7"     23 6 25#     New     7233.48     Railiburton     7186-7199     Production       MUDDING AND CEMENTING BECORD       MUDDING OF CASING       MUDDING AND CEMENTING BECORD       MUDDING MUD CASING       Stages	13-3/8"			New	484.08	Larkin	e		<u>a tin</u>	Surfa	<u> </u>	
MUDDING AND CEMENTING BECORD   SIZE OF HOLZ SIZE OF OF CASING WHERE SET NO. SACES OF CASING METHOD USED ANOPT OF GANTATI   171 13-3781 4981 540 Plug - -   122 9-5781 34051 3400 Plug - -   123 9-5781 34051 3400 Plug 2 Stages -   124 9-5781 34051 3400 Plug 2 Stages -   3-37411 711 72501 310 Plug 2 Stages -   BECORD OF PRODUCTION AND STIMULATION   RECORD OF PRODUCTION AND STIMULATION   This zone was neither shot or acidized.			264				+		<u>, , , , , , , , , , , , , , , , , , , </u>	Inter		
MUDDING AND CEMENTING BECORD     Size of HoLz   Size of CASING   WHERE SET   No. SACES OF CEMENT   METHOD USED   MUD CLAVITY   Algo NUD USED     172   13-37/8' 498'   540   Plug   -   -     122   9-55/8' 3405'   3400   Plug 2 Stages   -   -     123   9-55/8' 3405'   3400   Plug 2 Stages   -   -     3-3/4''   7''   7250'   310   Plug 2 Stages   -   -     RECORD OF PRODUCTION AND STIMULATION     This zone was neither shot of acidizad.		100		10011	120000				<u>-/133</u>	Produ		
Size of HoLE   Size of CASING   WHERE SET   NO. SACES OF CEMENT   METHOD USED   MUD USED     72   13-3/8"   498"   540   Plug   -   -     72   13-3/8"   498"   540   Plug   -   -     72   9-5/8"   3405"   3400   Plug   -   -     22   9-5/8"   3405"   3400   Plug 2 Stages   -   -     -3/4"   7"   7250"   310   Plug 2 Stages   -   -     BECORD OF PRODUCTION AND STIMULATION     (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)     This zone was neither shot or acidized.					MIDDING	AND CENERAT		ang te a constant			11년 11년 11년 11년 11년 11년 11년 11년 11년 11년	
13-3/80   4981   540   Plug   -						METHOD		XUD				
EECOBD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) This zone was neither shot or acidized.	71	13-3/8	49	81	540	Plug		<u></u>	<u> </u>		<u>्रिको ।</u> States e	
RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) This zone was neither shot or acidized.				-				-			1.41	
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) This zone was neither shot or acidizad.			1 6.5			Prog 2 5	<u></u>		- 3-		<u> </u>	
Result of Production Stimulation.			nis :	Record the I	Process used, N neither s	o. of Qts. or Gal hot or acid	s. used, inter	rval treated				
	t'	ti ji Lika s										
Depth Cleaned Out	Alata de	s (ž. s		2.1						ut. Parn	72161	

e de la compañía de la

Chesteel 7/1/80

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¢	<b>TE 1.111</b>		RECORD (	OF DRILL-STR				heigheat and attach	hereto
	11 .9111-	even or our	a shere a new or there	TOOLS		at repo.	л срав	ancer and attach	nerew
		· · ·	n an the state of the state State of the state of						·
			-Q=- feet to						
Cable tool	were use	d from	feet to		feet, and	f <b>rom</b>		feet to	feet.
· · · · ·	• • •	• • •		PRODU	OTION	•			
Put to Pro	ducing		April 20	, <u>19 62</u>					5 14 - M
	-		during the fail bosts	tial I	97	barre	ls of liqu	id of which	94% was
			% was en						
						, and the second s			· ·
	Grav	city	34.8	•••••••	•				
GAS WEI	L: The	production	during the first 24 hou	rs was	M	C.F. plus			barrels of
	liqui	d Hydrocart	oon. Shut in Pressure	lbs	•			- <u>1</u> .	
Length of			· · ·	· · · · · · · · · · · · · · · · · · ·		•			
							ARAGR		
PLEA	SE IND		LOW FORMATION		FURMANU		GEOGR	Northwestern	
			Southeastern New M	Devonian	7132	2 42 -			
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			T.	Montoya					
B. Salt		2510	т. т.	Simpson					
			e de la companya de l	McKee					
T. 7 Riv	·CI3	3158 3476	Т.	Ellenburger					
T. Quee	<b>n</b>	3476	T. T. T. T. T. T.	Gr. Wash					
T. Grayt	ourg	3740	I.	Granite					
T. San A	Andres	4838		Penrose	3308		1. T		*****
T. Glori	eta	5896	. т. т.	Blinebry	524	kaalla.	<b>T</b> .		***************************************
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1. 1400		6466				- T 1 4 - 4			
••••••••				***************************************					
T. Miss.			Т.	FORMATIC	· · · · ·			· · · · · · · · · · · · · · · · · · ·	
	<b>T</b> .	Thickness	Formati		From	To	Thicknes	Fo	mation
From	To	in Feet			-		in Feet		
-()-	250	250	Surface Soil Callcha	, sand, 6	7765' 7837'	7837 7928	72 91	Lime 5	hart
2501	685	435	Red Bed		7928'	7957	29	Doloait	
6851	1413		Red Bed & An	avdri te	79571	8032	75	Line	•
14131	1552		Anhydrite &		80321	80714	39		Dolonite
1552'	1810	258	Salt		8071'	8201	130		hale & Dolomite
1810'	2375	565	Anhydrite &	Salt	82011	8500	299	Lime, S	and & Shale
2375' 3440*	3440		Anhydrite Lime 6 Shale						- 
5670	5670 5774		icionite & L						
5774	5950		Line	, <del></del>				TD 8500	9
5950*	6012		<b>Bolomite</b>			•			
6912*	6104		Dolomite & L	ine				PBTD 72	16*
6104*	6230		Dolomite						
6230	7140		Lime & Shale			. •			
7140'	7178	38	Dolomite & C	nert	<b>K</b> .				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. April 24, 1962 (Date)

................

Company or Operator Cities Service Patroleura Company<sub>ddress</sub> Box 97 - Hobbs, New Maxico

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

George M. Gayer

88

57

15

53

Line & Dolomite

Line & Chert

Line & Chart

Line & Dolosite

Lime, Dolomita & Chert

Lime, Dolomite & Chart

Lina

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Lima

7266°

7323' 7338'

7379° 7527° 7616°

7668

7712'

7765

7178

7266° 732**3**'

7338' 7379' 7527'

7616

76691

77 ? 2"





## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) -

New Well RECEXICAN

This form shall be submitted by the operator before an initial allowable will be active for any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 AM. on date of completion or recompletion, provided this form is filededuring calendar month of completion or recompletion. The completion date shall be that date in the Base of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Hobbs,New	exico		April.24, 196 (Date)
		-	NG AN ALLOWA					
ities\$ (Con	epvice f	etroleur	n Company Hod	Iges IIBII (Lease)	., Well No	i, in	. <b>NE</b>	<b></b>
K			., T <b>25-S</b> , R	<b>37-e</b> , N	NMPM., <b>lind</b>	les.i.gnated		Pool
Unit Lie	nur L'an m			11 1 2.9	1.60 0			h 10 Co
			Elevation 312					
Please	e indicate l	ocation:	Top Oil/Gas Pay			+		
D (	В	A	PRODUCING INTERVA					
			Perforations	= 2 holos 71	961.71001			
E I	r G	H	_		Denth	79501	Depth	
			Open HoleNONG		Casing Sho	e /250*	Tubing	/188.
L	C J	I	OIL WELL TEST -					Choke
			Natural Prod. Tes	t: <u>185</u> _bbl	ls.oil, <u>12</u>	bbls water in	hrs,	min. Size_24/
•			Test After Acid o	r Fracture Trea	atment (after rec	overy of volume	of oil equa	al to volume of
M 1	1 0	P	load oil used):	bbls.oi	il,bbl	s water in' <u> </u>	_hrs,	Choke _minSize
			GAS WELL TEST -					
				<b>+</b> .	NCE /David 1			
blag Cod	ng and Come	nting Read	- Natural Prod. Tes					
Size	ng and come Feet	SAX	9					
			Test After Acid o	r Fracture Trea	atment:	MCF/1	Day; Hours :	flowed
-3/84	498	540	Choke Size 💼	Method of Te	esting:			·····
			Acid or Fracture 1	Freatment (Give	amounts of mater	ials used, such	as acid. w	ater. oil. and
-5/811		3400						
1			sand): Casing	Fubing	Date first new	<u>~</u>		
/11	7250	910	Press.	Press.	_oil run to ta <b>nk</b> :			
			Oil Transporter	Теха	s-New Mexico	Pipeline (	iompany	
			Gas Transporter	None				
m <b>arks</b> :	Thisz	0ne-was-	nel-ther shot o	r-acidized	•		••••••	····· ·
		····	·····			4		••••••
			San St.	See Land	<u>( 1), Ca</u> )	10		•••••
I hereby	certify th	at the info	irmation given abov	e is true and c	complete to the b	est of my know	ledge.	
								Danv
	/7					(Company or Of	erator)	
orí	CONSER	VATION	COMMISSION	Bv:	<u></u>	Amy	yu	
. //	1		Commission	2,.	·····	(Signature)		
X1.	A/	12-		Ti+	leDistrict	Suparinter	- 	
	<i>C</i> /	·····			Send Con	munications re	garding we	ll to:
e		:	······		<b>•</b> •• •			
				Nar	meGNG	<b>eyer</b>		
		•		۸d	dress Boy 07	- Hobbs, Ne	w. Massla	<b>.</b>





NUMBER OF COPIES	RECEIV				$\overline{1}$					ION COM ION	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
SANTA FE												FORM C-110
FILE 9.8.G.S.				-			SAN	ITA FE	NEWM	EXICO		(Rev. 7-60)
LAND OFFICE	011				CERTIFI	CATE	OF CC	MPLI	ANCE	AND AUTHORIZ	ATION	
TRANSPORTER	GAS	,ť			<b>Т</b>		NSPOR		AND	AND AUTHORIZ	EUUU	
PRORATION OFFICE				] ;								
					FILE THE C	RIGINAL	L AND 4	COPIES	wITH TH	E APPROPRIATE OFF	CE .	26
Company or C	perat	or								Le1962 APR 25 A		Well No.
Cit	les	Ser	ice Pe	tre	oleum Compa	iny				Hodges "BH		5
Unit Letter			Section	11	Township		Range			County		
K			1		25-9			37-E		Lea		
Pool								•••		Kind of Lease (State, Fee	l,Fee)	
		linde	signat	:ed						Patented		
If			s oil or co		sate	Unit Le	etter		Section	Township	Rang	e
	8	ive loc	ation of ta	nks			L		1	25-8		37-E
Authorized tra	an spoi	ter of o	oil 🛐 or	cond	lensate			Addres	s (give ad	dress to which approved co	py of this f	orm is to be sent)
Texes	-ile	/ Nex	ico Pi	<b>pe</b> ]	Ine Compan			8	ox 311	9 - Midland, Tex		
					Is Gas A	ctually	Connect	ed? Y	es	No		
Authorized tra	unispor	ter of d	asing hea	d gas	or dry gas	1 1 1	te Con-	Addres	s (give add	dress to which approved co	py of this f	orm is to be sent)
						nec	cted					
Té	ai					l		<u> </u>	· · · · · · ·			
II gas is not i	peing	sora, g	ve reason.	s and	l also explain its	present d	usposition	:				
	h ai			***	• at presen	+	na hata		• • • •			
	- 34		anapoi	***	ac hiesen	n We	IS Dell	ig ven	L C C			
	<u> </u>				25450							
								please) (please	check p	oper box)		
							· 🗶	Chan	e in Owne	rship		
		(			sporter (check on			Other	(explain b	elow)		
					Dry							
			Casing	head	gas. 🔲 Con	densate	•					
Remarks												
		T	his C-	110	is for th	e Devo	mian Z	one.				
							-	-				
		_										
The undersig	gned (	c erti fi d	es that th	e Ru	les and Regula	tions of	the Oil C	onservat	on Comm	ission have been compli	ed with.	
					- •					<i>.</i>		
			Execute	d th	is the24t	day of		April		_, <u>19</u> <b>62</b> .		
	/		)N SERVA	110	N COMMISSION	-		By		11 11		
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Approved by	/ .		1		_				_£	T/ pup		
	1)	1/	1.	/	7			Title		/		
<u>~</u>		$\overline{\mathcal{C}}$	$\vdash$						istric	t Superintendent	<u>t</u>	<u>`</u>
Title		/						Compa	ly .	• • • • • • •	-	
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	,	<u>/</u>				1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -			ities	Service Petroleu	m Comp	Iny
Date					. А. – ,			Addres	S			
								E	ox 97	- Hobbs, New Nex	ico	



		<u> </u>			<u>^</u>		
, ,			L CONSERVATI ND ACREAGE			FORM Revis	4 C-128 and 5/1/57
· · · · · · · · · · · · · · · · · · ·	SEE INS	TRUCTIONS FOR C	DMPLETING THIS FO	ORM UN BRORU	This Eside	20	
· · · · · · · · · · · · · · · · · · ·			SECTION A				
Operator			Lease	1962 APR 26	AM 8:	25 Vell No.	
	Section	Company Township	Range		181 0 1	-5 5	
Unit Letter	Section	•	37-E	County			
Actual Footage Lo	ocation of Well:	25-\$		<b>k</b>			
1650	feet from the	uth line :	und 1650	feet from the	Vest	line	
Ground Level Ele		rmation	Pool			Dedicated Acrea	ge:
3124 OF	Bevo	nian	Undes i gr	ated	·	40	Acres
who has the rig another. (65– 2. If the answer t wise? YES	ght to drill into and -3-29 (e) NMSA 193 to question one is '' NO If	to produce from any 5 Comp.) no," have the interes answer is "yes," Ty	e outlined on the plat pool and to appropria sts of all the owners upe of Consolidation ers and their respecti	te the production of the produ	either for hir by communi	nself or for himsel	f and
Owner	- Ancorion rao 12				· · · · · · · · · · · · · · · · · · ·		
Owner			Land D	escription			
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· · · · · · · · · · · · · · · · · · ·		SECTION B			7		
	·····					CERTIFICATION	(
		1	ļ		I hereby	certify that the in	formation
			1		in SECT	ION A above is tru	e and com-
	1				1	the best of my know	wledge and
			i		belief.		
					Name	n h	
	ł					Andere	~
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			ļ			24, 1962	
			ļ			<u>44. 1302</u>	
	Į				I hereby o	certify that the we	ll location
						the plat in SECTI	
	i					om field notes of a	
1650						nade by me or unde	
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0 330 660 0	90 1320 1650 19	30 2310 2640	2000 1500 100	0 500 0	Certificat	e No.	

## INSTRUCTIONS FOR COMPLETION OF FORM C-128

1. Operator shall furnish and certify to the information called for in Section A.

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- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.