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NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per **Annex Rule 1106**)

Name of Company Cities Service Petroleum Company				Address Box 97, Hobbs, New Mexico			
Lease Hodges B	Well No. 5	Unit Letter K	Section 1	Township 25-S	Range 37-E		
Date Work Performed 4-15 & 18-62	Pool North Justis Ellenburger			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

This well drilled to 8500' TD, PBTD 7250'. Ran 25 sax plug 8500'-8425'. Ran 197.5 jts. of new 7" OD 23# & 26# 8R J-55 SS casing or (7238.48') set @ 7250' w/D.V. Tool set @ 5742'. Cemented 1st. stage w/270 sax 50-50 diamix plus 250 sax Neat, cement circulated. Plug down 9:00 PM 4-15-62. Waited on cement 6 hrs., cemented 2nd stage w/140 sax 50-50 dia-mix, 250 sax Neat, plug down 4:00 AM 4-16-62. Cement allowed to set 42 hours second stage prior to testing for shut off. Prior to drilling plug, tested casing w/1000# pressure during 30 minute interval w/no drop in pressure. Drilled cement to 7216', tested casing w/1000# pressure during 30 minute interval w/no drop in pressure. Results satisfactory, completion continuing.

Witnessed by R. H. Mullins	Position Asst. Prod. Foreman	Company Cities Service Petroleum Co.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev.	TD	PBTD	Producing Interval	Completion Date	
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth		
Perforated Interval(s)					
Open Hole Interval			Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>Leslie D. Clement</i>	Name Dist. Supt.	<i>[Signature]</i>	
Title	Position Cities Service Petroleum Co.		
Date	Company		

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Cities Service Petroleum Company				Address Box 97, Hobbs, New Mexico			
Lease Hodges B	Well No. 5	Unit Letter K	Section 1	Township 25-S	Range 37-E		
Date Work Performed 3-5-62; 3-7-62	Pool North Justis Ellenburger			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

This well drilled to 3405' TD Anhydrite. Ran 110.25 jts. of new 9 5/8" OD 36# 8R J-55 & H-40 SS casing or 3392.82' set @ 3405'. W/D.V. Tool set @ 1035.71'. Cemented 1st. stage w/2000 sax 50-50 diamix w/8% gel, 1/4" Tuft plug followed w/400 sax neat on bottom. Plug down @ 3:00 P.M. 3-5-62. Opened D.V. tool circulated drlg. fluid, 7 hrs., no cement. Cemented 2nd stage w/1000 sa: regular neat. Plug down 10:30 P.M. 3-5-62. Ran temp. survey, found cement TD to 1595'. 1595' to 1250', no cement; from 1250' to 860' good cement. Cement allowed to set 48 hours prior to testing for shut off. Tested casing w/1000# pressure, prior to drilling plug, during 30 minute interval w/no drop in pressure. Tested casing w/1000# pressure, after drilling plug, during 30 minute interval, w/no drop in pressure. Results satisfactory, drilling resumed.

Witnessed by R.H. Mullins	Position Assistant Production Foreman	Company Cities Service Petroleum Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

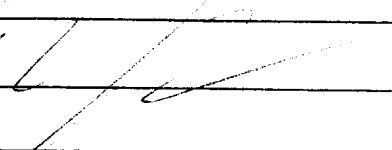
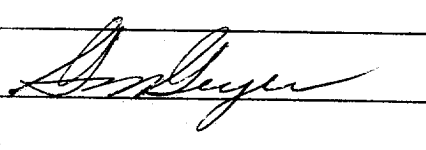
D F Elev.	TD	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name 
Title	Position Dist. Supt.
Date	Company Cities Service Petroleum Company