

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 0320579 (e)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Carlson B-1

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

N. Justis Glorietta

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

1-25S-37E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☒ GAS ☐  
WELL WELL OTHER

2. NAME OF OPERATOR

Oil Development Company of Texas

3. ADDRESS OF OPERATOR

P. O. Box 12058 Amarillo, Texas 79101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

SW/4, NW/4  
1650' FNL, 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3129 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other) Temporary Abandonment

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

A recompletion attempt of the subject well in the Langlie-Mattix and/or the Jalmat Pools is pending word from the Federal Energy Administration on a request for an increased gas sales price to justify the workover expenditure. Our plan of action for this well is as follows, assuming FEA approval is received:

1. Attempt a recompletion to the Jalmat Pool, and if successful, return the well to productive status. If unsuccessful, attempt a re-entry of the Langlie-Mattix Pool.
2. If both recompletion attempts are unsuccessful, ODCOT will submit plans to plug and abandon.
3. Information obtained through the work on this well will be applied to the other two wells on this lease.

This well has been shut-in for several years. U.S.G.S. approval of temporary abandonment expires April 1, 1978. An extension to perform the above operation is requested.

This approval of temporary  
abandonment expires 7-1-78

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE March 1, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

