Form Approved.

Form 9-331 Dec. 1973

UNITED STATES

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UNITED STATES $\frac{\partial \mathcal{E}^p}{\partial x^p} = \frac{\partial \mathcal{E}^p}{\partial x^p}$	Budget Bureau No. 42-R1424
· • •	/ 5//LEASE
DELAKTMENT OF THE INTERIOR	LC 032579(e)
GEOLOGICAL SURVEY	6 OF ANDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas cother self-self-self-self-self-self-self-self-	Carlson B-1
2. NAME OF OPERATOR	9. WELL NO.
Santa Fe Energy Operating Partners, L.P.	3
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME
500 W. Illinois, Suite 500, Midland, TX 79701	Langlie Mattix A. Que (3)
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OF
below.)	Sec. 1-25S-37E
AT SURFACE: 1650' FNL & 1650' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same	Lea NM
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
MELONI, ON OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	DF 31224
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone
MULTIPLE COMPLETE	change on Form 9-330.)
CHANGE ZONES	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent	all pertinent details, and give pertinent dates, rectionally drilled, give subsurface locations and to this work.)*
8-12-86: Set CIBP @ 3030'. Tagged CIBP @ 304	, _ , 플로 및 프랑
thru BP. Set 25 sx plug @ 2400-2200'. 88-16-86 Tagged cmt @ 835' Set 50	45'. Spot 15 sx cmt on top of
8-16-86 Tagged cmt @ 835'. Set 50 sx cmt pl	Spot 45 sx cmt plug @ 1050'.
wellhead off. Install dry hole mark	cur rom 200 to surface. Cut
8-29-86: Clean & back drag locator. Ready fo	or inspection.
	12 5 1987 Projekt Birks Parker
	SJS
Subsurface Safety Valve: Manu. and Type	Sat @
18. I hereby certify that the foregoing is true and correct	Set @ Ft.
10/01	
SIGNED 12 HANDE TITLE Sr. Prod. Cler	k DATE 10-21-86
(This space for Federal or State office	
APPROVED BY	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE
	こうけん タール・春日







Job separation sheet

UNITED STATES

DEBADIMENT OF THE INTERIOR	5. LEASE
DEPARTMENT OF THE INTERIOR	LC 032579(e)
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different	*
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas uther	Carlson B-1
Well	9. WELL NO.
2. NAME OF OPERATOR	3
Santa Fe Energy Operating Partners, L.P.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Langlie Mattix 51 Quitak
500 W. Illinois, Suite 500, Midland, TX 79701	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	AREA
below.)	Sec. 1-25S-37E
AT SURFACE: 1650' FNL & 1650' FWL AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE
AT TOTAL	Lea NM
- Julia	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	DF 3122
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	21 3111
FRACTURE TREAT	
SHOOT OR ACIDIZE	·
REPAIR WELL	41075
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE	
ABANDON*	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is directly the control of the	all pertinent details and site and in
including estimated date of starting any proposed work. If well is dismeasured and true vertical depths for all markers and zones pertinent	rectionally drilled, give subsurface locations and to this work.)*
8-12-86: Set CIBP @ 3030'. Tagged CIBP @ 304	(5)
thru BP. Set 25 sx plug @ 2400-2200'. S	45'. Spot 15 sx cmt on top of
8-16-86 Tagged cmt @ 835'. Set 50 sx cmt pl	spot 45 sx cmt plug @ 1050'.
Install dry hole mark	ing from 200° to surface.
drag rocator. Ready in	or inspection.
Cut 5 = "Casing e 995'00 px x to	Maron WILD IIII Bi
UU DE"(WIRACHESONNY LU	CCOIC WIBLOUL TROIT
10 24 2/ 1/20	- in ingressed factor
10 XT 76 / A D 29	
· cultury carly	•
Subscribes Oct & Maria	
Subsurface Safety Valve: Manu. and Type	Set @ Ft
18. I hereby certify that the foregoing is true and correct	
GIGNED Billie Hard TITLE Sr. Prod. Cler	k DATE 10-21-86
(This space for Federal or State office	
ONDITIONS OF APPROVAL, IF ANY:	DATE// 6 10
Approved on the state	1.4
Listing in the control of the contro	
Surfices F.	