

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Santa Fe Energy Company
3. ADDRESS OF OPERATOR
500 W. Illinois, Suite 500, Midland, TX 79701
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FNL & 1650' FWL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>		<input type="checkbox"/>
(other)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set cement reatiner at 3280'. Squeeze perfs 3325-3375' w/80 sx Class "C" cement or to 2000 psi. Spot 250' cement plug above retainer. Spot 100' cement plug from 2392-2292'. Perf 5 1/2" casing @ 950' w/4 holes. Set cement retainer at 900'. Cement squeeze w/Class "C" cement through retainer. Circulate to surface with cement. Spot 50' cement plug above retainer. Spot 50' cement plug from 50' to surface. Cut off wellhead 5' below ground level. Erect P&A marker 4" OD x 4' engraved with company name, well name, location and date.

Reason for P&A: non-commercial ESTIMATE I/A TO START 12/2/85

① Plug 200'-100'

Subsurface Safety Valve: Manu. and Type N/a Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Petroleum Engineering TITLE Sr. Prod. Eng. DATE 11/08/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 1-14-86
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE
LC 032579 (e)
6. INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Carlson B-1
9. WELL NO.
3
10. FIELD OR WILDCAT NAME
Langlie Mattix
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 1-25S-37E
12. COUNTY OR PARISH
Lea
13. STATE
N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
DF 3122'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

JAN 17 1966

MOBILE ALA