

REQUEST FOR OIL (GAS) ALLOWABLE

This form shall be submitted by the operator before an allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRULATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.00% basis at 60° Fahrenheit.

Midland, Texas

6/28/61

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

J. C. WILLIAMSON

(Company or Operator)

Shuteck Field

Well No.

4

in

SW

1/4

NE

1/4

E

Sec.

1

T. -25-S

R-37-E

NMPM

Wildcat

Pool

Lea

County Date Spudded 4/23/61

Date Drilling Completed

6/20/61

Please indicate location:

Elevation -3137' BT

Total Depth

8700

PBTD

7550'

Top Oil/Gas Pay

6840

Name of Prod. Form.

Fusselman

PRODUCING INTERVAL -

Performances 7000 - 7006 and 7010 - 7040' 2 shots per ft.

Open Hole

-

Depth

Casing Shoe

8570

Depth

Tubing

7044'

Oil Well

Natural Gas Flow

thrs. oil,

bbls water in

hrs,

min.

Choke

Test well - 15.00% basis - extract after recovery of volume of oil equal to volume of

acid

432

Min. oil

None

bbls water in

24

hrs,

-

min.

Choke

Size 18/64

Flow

Hours flowed

1/Day

Hours flowed

Choke Size

1/Day

Hours flowed

Choke Size

1/Day

Hours flowed

Tubing, Casing and Cementing Record

Size

Feet

Sas

13 3/8	234	225
8 5/8	3450	350
5 1/2	8570	480
2" EUE	7044	

Method of filling (e.g., gas pressure, etc.):

Test well - 15.00% basis - extract after recovery of volume of oil equal to volume of

MCF/Day; Hours flowed

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Remarks: Set Baker Bridge Plug at 7550' - Put 10' Cement on top of Bridge Plug.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved

J. C. WILLIAMSON

(Company or Operator)

OIL CONSERVATION COMMISSION

By

Leslie A. Clement

Title

Superintendent

Send Communications regarding well to:

J. C. WILLIAMSON

BOX 16, MIDLAND, TEXAS