Submit 5 Copies Appropriate District Office <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

	JULIE UL ITEW ITEXILU	
<u>E</u>	gy, Minerais and Natural Resources Depart	mer

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION** P.O. Box 2088

Santa Fe, New Mexico 87504-2088

## DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 I.

REQUEST FOR ALLOWABLE AND AUTHOR	RIZATION
TO TRANSPORT OIL AND NATURAL	GAS

Operator Geodymo Operat					I API No.	
Geodyne Operat	.ing Company		30-025-11390-00-S1			
320 South Bost		zanine, Tul	lsa, OK 74103			
Reason(s) for Filing (Check proper b			Other (Please	explain)		
New Well		ige in Transporter of	:			
Recompletion	Oil	Dry Gas				
	Casinghead Gas					
nd address of previous operator	ational Coop	. Refinery	Assoc., 415 W. W	a <b>11, Sui</b>	te 2215, M:	idland, TX 7
I. DESCRIPTION OF WE						
Lease Name	Well		cluding Formation		of Lease	Lease No.
- Westates Fe	deral	5 Just	is Blinebry	State State	K, Federal ox Kok	NMLC-03257
Location E	1730		NT . 1			• <u></u>
Unit Letter		Feet From Th	North Line and	330	Feet From The	lest Lin
Section 1 Tow	naship 25-S	Range 3	7-E , NMPM,		Ţ	ea com
·			j t ditt (rig			County
II. DESIGNATION OF TR Name of Authonized Transporter of O	ANSPORTER OF	<u>FOIL AND NA</u>	TURAL GAS			
None - Well is Ter		donod	Address (Give address to	which approve	d copy of this form	is to be sent)
Name of Authorized Transporter of C	asinghead Gas	or Dry Gas				
<u>None - Well is Ter</u>		ioned	Address (Give address id	which approve	a copy of this form	is to be sent)
f well produces oil or liquids, ive location of tanks.	Unit Sec.		Rge. Is gas actually connected	? Whe	n ?	
	<u>E 1</u>	255 37	E	i	- -	
this production is commingled with t V. COMPLETION DATA	hat from any other lease	s or pool, give comm	ningling order number:			
COM LEHON DATA	1011				. <u> </u>	
Designate Type of Completi	on - (X)   Ou v	Vell   Gas Wel	I New Well Workover	Deepen	Plug Back San	e Res'v Dilf Res'v
ate Spudded	Date Compl. Read	iy to Prod.	Total Depth		P.B.T.D.	
evalions (DF, RKB, RT, GR, elc.)	Name of Producing	a Formation	Top Oil/Gas Pay			
		L tournalog	Tubing Depth			
erforations					Depth Casing Sh	
HOLE SIZE	TUBIN	G, CASING AN	D CEMENTING RECO	RD		
	CASING &	TUBING SIZE	DEPTH SE	T	SAC	SCEMENT
IL WELL (Test must be after	EST FOR ALLO	WABLE				
the First New Oil Run To Tank	r recovery of total volue	ne of load oil and m	ust be equal to or exceed top a	lowable for this	depth or be for fu	124 hours
	Date of Test		Producing Method (Flow,	oump, gas lift, e	Ic.)	
ngth of Test	Tubing Pressure		Casing Pressure			
			Cashing Pressure		Choke Size	
tual Prod. During Test	Oil - Bbls.		Water - Bbis		Gas- MCF	
					Car MCr	
	and the second					
	Length of Test		Bbis. Condensate/MMCF		Convint of Cont	
tual Prod. Test - MCF/D					Gravity of Conden	1216
tual Prod. Test - MCF/D	Leagth of Test Tubing Pressure (Sh	ut-is)	Bola. Condensate/MMCF Casing Pressure (Shut-in)		Gravity of Conden Choke Size	414
ual Prod. Test - MCF/D ting Method (pilot, back pr.)	Tubing Pressure (Sh	•				
ting Method (pilor, back pr.)	Tubing Pressure (Sh	PLIANCE	Casing Pressure (Shut-in)		Choke Size	
AS WELL usal Prod. Test - MCF/D ting Method (pilot, back pr.) L OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with an	Tubing Pressure (Sh CATE OF COM ulations of the Oil Cons	PLIANCE ervation	Casing Pressure (Shut-in)	NSERVA	Choke Size	
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LOPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my Signature S. R. HASH Printed Name	Tubing Pressure (Sh CATE OF COM ulations of the Oil Come d that the information gi thowledge and belief. V. P. OP	PLIANCE ervation iven above ERATIONS Title	Casing Pressure (Shui-ia) OIL CON Date Approve By	d	Choke Size	ISION 192
ting Method (pilot, back pr.) L OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my Muleu 2. 4 Signature	Tubing Pressure (Sh CATE OF COM ulations of the Oil Come d that the information gi thowledge and belief. V. P. OP (918) 583	PLIANCE ervation iven above ERATIONS Title	Casing Pressure (Shut-in) OIL CON Date Approve	d	Choke Size	ISION 192

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.