(Decem	DEPARTM	NITED STATES ENT OF THE INTERIOR F LAND MANAGEMENT	FORM APPROVED Budget Bureau No, 1004–0135 Expires: September 30, 1990 5. Lease Designation and Serial No.
_	SUNDRY NOTICE	S AND REPORTS ON WELLS	LC-032579(e)
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals			ent reservoir.
		IT IN TRIPLICATE	7. If Unit or CA. Agreement Designation
	e of Well Oil Gas Well Well Other		
2. Name of Operator			8. Well Name and No.
	National Coop. Refinery	Assoc.	Westates Federal #5 9. API Well No.
3. Address and Telephone No. 415 W. Wall, Suite 2215, Midland, Texas 79701			30-025-11390-00-S1
4. Loca	tion of Well (Footage, Sec., T., R., M., or Survey	Description)	10. Field and Pool, or Exploratory Are mater Science Day
	1730' FNL & 330' FWL SW/NW Section 1		11. County or Parish. State
			Lea County, New Mexico
12.	CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NO	TICE, REPORT, OR OTHER DATA
	TYPE OF SUBMISSION	TYP	PE OF ACTION
	TNotice of Intent		Change of Plans
	Subsequent Report	Recompletion	
		Plugging Back	
			Non-Routine Fracturing
	Final Abandonment Notice	Casing Repair	Water Shut-Off
	Final Abandonment Notice	Casing Repair Altering Casing X Other	Casing Leak Survey
3. Desc	nbe Proposed or Completed Operations (Clearly state	Casing Repair Altering Casing X Other	Water Shut-Off Conversion to Injection Casing Leak Survey Die: Report results of multiple completion on Well Completion or completion Report and Log form.)
3. Desc	nbe Proposed or Completed Operations (Clearly state give subsurface locations and measured and true veri	Casing Repair Altering Casing X Other	Water Shut-Off Conversion to Injection Casing Leak Survey ote: Report results of multiple completion on Well Completion or completion Report and Log form.) mated date of starting any proposed work. If well is directionally drilled. rk.)*
3. Desc	nbe Proposed or Completed Operations (Clearly state give subsurface locations and measured and true very A casing leak survey was follows: 1. Pressure up 7"	Casing Repair Altering Casing X Other (No Rec all pertinent details, and give pertinent dates, including estin incal depths for all markers and zones pertinent to this wor	Water Shut-Off Conversion to Injection Casing Leak Survey Die: Report results of multiple completion on Well Completion or completion Report and Log form.) mated date of starting any proposed work. If well is directionally drilled. rk.)*
13. Desc	nbe Proposed or Completed Operations (Clearly state give subsurface locations and measured and true very A casing leak survey was follows: 1. Pressure up 7" At end of test	Casing Repair Altering Casing X Other all pertinent details, and give pertinent dates, including estimated all pertinent details, and give pertinent dates, including estimated all pertinent details, and give pertinent dates, including estimated include the states of t	Water Shut-Off Conversion to Injection Casing Leak Survey Dec: Report results of multiple completion on Well Completion or completion Report and Log form.) mated date of starting any proposed work. If well is directionally drilled. rk.)* . 5 on May 23, 1991 as for 16 minutes.
3. Desc	nbe Proposed or Completed Operations (Clearly state give subsurface locations and measured and true very A casing leak survey was follows: 1. Pressure up 7" At end of test 2. Pressure on 13	Casing Repair Altering Casing Other Altering Casing Other Altering Casing Other Altering Casing Other Altering Casing other (No. Rec all pertinent details, and give pertinent dates, including estin final depths for all markers and zones pertinent to this work and depths for all markers and zones pertinent to this work and depths for all markers and zones pertinent to this work all pertinent details, and give pertinent dates, including estin and depths for all markers and zones pertinent to this work s made at Westates Federal No. production casing to 540 psi casing pressure was 538 psi. 3/8" and 9 5/8" casing was 0 messed by Mr. Jack Johnson with	Water Shut-Off Conversion to Injection Casing Leak Survey Dee: Report results of multiple completion on Well Completion or completion Report and Log form.) mated date of starting any proposed work. If well is directionally drilled. rk.)* . 5 on May 23, 1991 as for 16 minutes. psi throughout test.
13. Desc	nbe Proposed or Completed Operations (Clearly state give subsurface locations and measured and true very A casing leak survey was follows: 1. Pressure up 7" At end of test 2. Pressure on 13 The above survey was wit	Casing Repair Altering Casing Other Altering Casing Other Altering Casing Other Altering Casing Other Altering Casing other (No. Rec all pertinent details, and give pertinent dates, including estin final depths for all markers and zones pertinent to this work and depths for all markers and zones pertinent to this work and depths for all markers and zones pertinent to this work all pertinent details, and give pertinent dates, including estin and depths for all markers and zones pertinent to this work s made at Westates Federal No. production casing to 540 psi casing pressure was 538 psi. 3/8" and 9 5/8" casing was 0 messed by Mr. Jack Johnson with	Water Shut-Off Conversion to Injection Casing Leak Survey Dee: Report results of multiple completion on Well Completion or completion Report and Log form.) mated date of starting any proposed work. If well is directionally drilled. rk.)* . 5 on May 23, 1991 as for 16 minutes. psi throughout test.
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction