

DRINKARD  
CASING RECORD  
&  
PERFORATIONS

13 3/8 - 48# - 8 rd - J&L set at 170 - Texas Pattern Guide Shoe  
9 5/8 - 32# - 8 rd - J&L set at 1005 - Baker Collar & Shoe  
7 - 23 & 26# 8 rd - J&L set at 6050  
2" EUE - 8 rd - Lone Star set at 6023'

To Produce Oil

Drinkard Perforations - 5953 - 5966', 5970-5990', 6002-6020'

DRINKARD PRODUCTION

Dates

October 1, 1961

Put to Producing August 4, 1961

The production for the first 24 hours was 244 barrels of oil of  
which 100% was oil - no emulsion, water or sediment - Gravity, 37



**LTR**



**Job separation sheet**

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 per cent 60° Fahrenheit.

Midland, Texas

October 1, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

J. G. WILLIAMSON

(Company or Operator)

Well No. 5, in NW 1/4, NW 1/4,

Unit Letter

Sec. 1

T -25-8

R -37-E

NMPM

Wildcat

Pool

Loc

County Date Spudded 7/2/61

Date Drilling Completed 7/31/61

Please indicate location:

Elevation 3140' BT

Total Depth 6050 PBD

Top Oil/Gas Pay 5270

Name of Prod. Form. Blinberry

PRODUCING INTERVAL -

Perforations 5270-5356', 5416-5424', 5434-5464', 5486-5502'

Open Hole

Depth

Casing Shoe

6050

Depth

Tubing

5406

OIL/WATER RATIO -

Natural Gas, Per cent - bbls water in hrs, min. Size

Test of well to determine treatment water recovery of volume of oil equal to volume of

loss of oil 88 bbls water in 24 hrs, min. Size 12/64

Gas/Water Ratio -

Flowing GPM (Day) Hours flowed Choke Size

Weight of fluid (oil, gas, water, etc.):

Test of well to determine treatment water recovery of volume of oil equal to volume of

loss of oil 88 bbls water in 24 hrs, min. Size 12/64

Acid or other treatment (Give amounts of materials used, such as acid, water, oil, and

sand) 15,000 Gal. Oil plus 1 1/2's sand per gal

Casing Tubing Date first new

Press 1700 Press 1200 Oil run to tanks September 1, 1961

Oil/Gas Ratio The Permian Corporation

Gas Association

Tubing, Casing and Cementing Record

Size

Feet

Six

13 3/8	170	180
9 5/8	1005	350
7	6050	272
2" EUE	5406	

Remarks: This is the upper zone of a dual well

Drinkard application filed 9/1/61

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved

J. G. WILLIAMSON

(Company or Operator)

OIL CONSERVATION COMMISSION

By

Title

(Signature)

Asst. to Supt.

Send Communications regarding well to:

Name J. G. Williamson

Address Box 16, Midland, Texas